District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources

State of New Mexico

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. France					Santa Fe, NI		TIO	DIZATION	TO		DODE	KEPOKI	
<sup>1</sup> Operator n	I.		ESTFO	K ALL	OWABLE	AND AUT	НО	<sup>2</sup> OGRID Nu		I RANS	PORT		
Encana Oil & 0 370 17 <sup>th</sup> Street	) Inc. )0				282327								
Denver, Colora					New Well, 01-23-2015								
<sup>4</sup> API Number 30-043-2122	5 Poo Lybro				<sup>6</sup> Pool Code 42289								
<sup>7</sup> <b>Property C</b> 313351	<sup>8</sup> Pro Lybro			9 Well Number 02H									
	rface L	T									_		
Ul or lot no. P	Section 3	Township 22N	Range 6W	Lot Idn	Feet from the 439'	North/South Li South		1192'		West line East	Sando		
	ole Location												
UL or lot no. H	Section Township 15 22N		Range 6W	Lot Idn Feet from th 2344'		e North/South line North		Feet from the East/Wes 753' East		West line East			
NMNM 117562 Co		icing Method Code	Date 02/03/215		<sup>15</sup> C-129 Pern	Permit Number 16		C-129 Effective	ive Date 17 C-		-129 Expiration Date		
III. Oil s	s Transpor												
18 Transpor	rter	ters		19 Transporter Name and Address					<sup>20</sup> O/G/\	V			
248440		Western Refining Company, LP											
		6500 Townbridge Drive, El Paso						79905					
272091		** ************************************									0		
			_	DF	ENI	FN	X	77092					
151618			RECEIVE							G			
		014 Nemy 1210. 1 mm											
								J	AN 2	7 2015			
									MMC	OCD			
	letion Data		21	A			ICT III						
<sup>21</sup> Spud Date 11/30/2014		<sup>22</sup> Ready Date 01/23/2015			<sup>23</sup> TD 2/10/2014	n/a		<sup>25</sup> Perforations 6018' - 13,337'			<sup>26</sup> <b>DHC, MC</b> n/a		
<sup>27</sup> Hole Size			<sup>28</sup> Casing & T		ng Size	29 Depth Se		t		30 Sacks Cement			
12.25"			9.625" 36		LTC	533'				2	247 sks		
8.75"			7" 2	6# J55 LT	TC	5382'					502 sks Lead 384 sks Tail		
6.125"			4.5" 11	.6# SB80	LTC TOL: 5243 5441' - 13,3			I			441 sks		
		Tubin	g details	will be pr	ovided on Tub	ing Sundry							
V. Well	Test Da	ata Tes	st Data wi	ll be pro	vided on First	Production R	eport						
31 Date New		32 Gas Delivery		33 ,	Test Date	<sup>34</sup> Test Leng		h 35 Tbg. Pressure		ssure	<sup>36</sup> Csg. Pressure		
37 Choke Size		<sup>38</sup> Oi	Dil 39		Water 40 Gas		Gas				41 Test Method		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  3. 3.4.4.4.						OIL CONSERVATION DIVISION  Approved by:  Title:  DENIED							
Printed name: Cristi Bauer						Title:							
Title: Operations Technician						Approval Date: BY: Amy H. Vermersch				rsch (505) 334-6	334-6178 Ext. 113		
E-mail Addres Cristi.Bauer@		om											
Date: /	21.	Ph	one:										

720-876-5867