

APR 06 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other: \_\_\_\_\_

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address  
370 17th Street, Suite 1700 Denver, CO 80202

Farmington Field Office  
Bureau of Land Management  
3a. Phone No. (include area code)  
720-876-5867

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1321' FNL and 449' FWL, Section 14, T24N, R10W

At top prod. interval reported below 872' FNL and 350' FEL', Section 15, T24N, R10W

At total depth 928' FNL and 1576' FEL, Section 16, T24N, R10W

14. Date Spudded 10/17/2014 15. Date T.D. Reached 10/31/2014 16. Date Completed 03/18/2015  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 12,346' TVD 5175' 19. Plug Back T.D.: MD 4388' TVD 4388' 20. Depth Bridge Plug Set: MD 5420' TVD 5420'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Open Hole

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	519'	n/a	329	69	Surface	n/a
8.75"	7"/J55	26#	Surface	5329'	n/a	482	183	Surface	n/a
"	"	"	"	"	"	370	91	Surface	n/a
6.125"	4.5"/SB80	11.6#	5189'	12,346'	n/a	399	187	Surface	n/a

24. Tubing Record Will be provided on subsequent sundry

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5420'	12,346'	5908' - 12,323'	0.44	642	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5908' - 12,323'	Please see Completions Sundry dated 03/19/2015

Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD  
OPERATOR A

william Tambekou

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Ojo Alamo 722', Kirtland Shale 878', Fruitland Coal 1178', Pictured Cliffs 1572', Lewis Shale 1687', Cliffhouse Sandstone 2359', Menefee 3107', Point Lookout 4051', Mancos Shale 4229', Mancos Silt 4817', Gallup 5060'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface	surface 722'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface
Ojo Alamo Kirtland Shale	722' 878'	878' 1,178'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	722' 878'
Fruitland Coal Pictured Cliffs	1,178' 1,572'	1,572' 1,687'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,178' 1,572'
Lewis Shale Cliffhouse Sandstone	1,687' 2,359'	2,359' 3,107'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,687' 2,359'
Menefee Point Lookout	3,107' 4,051'	4,051' 4,229'	Oil, Gas Oil, Gas	Menefee Point Lookout	3,107' 4,051'
Mancos Shale Mancos Silt	4,229' 4,817'	4,817' 5,060'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,229' 4,817'
Gallup Base Gallup	5,060' 5,392'	5,392'	Oil, Gas Oil, Gas	Gallup Base Gallup	5,060' 5,392'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (I full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☒ Other: Open Hole Log

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cristi Bauer

Title Operations Technician

Signature

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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