

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)

720-876-5867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1321' FNL and 449' FWL Section 14, T24N, R10W
BHL: 928' FNL and 1576' FEL Section 16, T24N, R10W

5. Lease Serial No.
NMNM 100807

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
NMNM 133481X

8. Well Name and No.
Pinion Unit D14-2410 01H

9. API Well No.
80-045-35493

10. Field and Pool or Exploratory Area
Pinion Unit HZ (Oil)

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations for the Pinion Unit D14-2410 01H occurring between 12/10/14 and 3/18/15.

OIL CONS. DIV DIST. 3

APR 06 2015

William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

3/19/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA
OPERATOR

Pinion Unit D14-2410 01H

API: 30-045-35493

12/10/14

- Perf stage #1, 12,321' – 12,323', 12 holes.
- Frac stage #1a, 25# XL Gel, 1,858 bbls Fresh H2O, 116,642#s of 20/40 sand.

2/22/15

- Perf stage #1, 12,235 – 12,064', 18 holes.
- Perf stage #2, 11,722 – 11,979', 24 holes.

2/25/15

- Perf stage #3, 11,389' – 11,637', 24 holes.
- Perf stage # 4, 11,038' – 11,295', 24 holes.

3/9/15

- Frac stage #1b, 20# 30% N2 Foamed XL Gel, 1,749 bbls Fresh H2O, 304,300#s of 20/40 sand. N2 368,200 scf.
- Drop 50 Bio balls to isolate stage 1.
- Frac stage #2, 20# Linear 30% N2 Foamed XL Gel, 1,749 bbls Fresh H2O, 304,300 #s of 20/40 sand. N2 304,300 scf.
- Drop 50 bio balls to isolate stage 2.
- Frac stage #3, 20# Linear 30% N2 Foamed XL Gel, 1,749 bbls Fresh H2O, 304,300 #s of 20/40 sand. N2 304,300 scf.
- Drop 50 bio balls to isolate stage 3.
- Frac stage #4 20# Linear 30% N2 Foamed XL Gel, 1,749 bbls Fresh H2O, 304,300#s of 20/40 sand. N2 304,300 scf.
- Set cfp @ 10,996' to isolate stage 4.
- Tested production casing to 2500 psi for 30 min, good test.
- Pull up and perf stage #5 as follows, 10,696' - 10,953', 36 holes.

3/10/15

- Frac stage #5, 18# 30% N2 Foamed XL Gel, 1320 bbls Fresh H2O, 304,807#s of 20/40 sand. N2 271,981 scf.
- Pull up and perf stage #6 as follows, 10,354' - 10,611', 36 holes.
- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6 18# Linear 30% N2 Foamed XL Gel, 1594 bbls Fresh H2O, 305,773#s 20/40 of sand, N2 277,000 scf.
- Set cfp @10,312' seal off stage #6.
- Pull up and perf stage #7 as follows, 10,012' - 10,269', 36 holes.
- Frac stage #7, 18# 30% N2 Foamed XL Gel, 1896 bbls Fresh H2O, 294,000#s of 20/40 sand, N2 247,000 scf.
- Pull up and perf stage #8 as follows, 9670' - 9921', 36 holes.
- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8, 18# 30% N2 Foamed XL Gel, 1813 bbls Fresh H2O 302,293#s of 20/40 sand. N2 255,000 scf.
- Set cfp @ 9,628' to seal off stage #8.

- Pull up and perf stage #9 as follows, 9328' - 9585', 36 holes.
- Frac stage #9, 18# 30% N2 Foamed XL Gel, 1845 bbls Fresh H2O, 301,500#s of 20/40 sand, N2 256,000 scf.
- Pull up and perf stage #10 as follows, 8986' - 9243', 36 holes.

3/11/15

- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10, 18# 30% N2 Foamed XL Gel, 1450 bbls Fresh H2O, 298,000#s of 20/40 sand , N2 260,000 scf.
- Set CFP @ 8,943' to seal off stage #10.
- Pull up and perf stage #11 as follows, 8644' - 8901', 36 holes.
- Frac stage #11, 18# Linear 30% N2 Foamed XL Gel, 1590 bbls Fresh H2O, 300,000#s of 20/40 sand, N2 264,355 scf.
- Pull up and perf stage #12 as follows, 8302' - 8559', 36 holes.
- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12, 18# 30% N2 Foamed XL Gel, 1630 bbls Fresh H2O, 303,000#s of 20/40 sand, N2 244,000 scf.
- Set cfp @ 8259' seal off stage #12.
- Pull up and perf stage #13 as follows, 7960' - 8217', 36 holes.
- Frac stage #13, 18# 30% N2 Foamed XL Gel, 1601 bbls Fresh H2O, 302,000#s of 20/40 sand, N2 260,000 scf.
- Pull up and perf stage #14 as follows, 7618' - 7875', 36 holes.

3/12/15

- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14, 18# 30% N2 Foamed XL Gel, 1514 bbls Fresh H2O, 300,000#s of 20/40 sand, N2 260,000 scf.
- Set cfp @ 7,575' seal off stage #14.
- Pull up and perf stage #15 as follows, 7276' - 7533', 36 holes.
- Frac stage #15, 18# Linear 30% N2 Foamed XL Gel, 1671 bbls Fresh H2O, 310,677#s of 20/40 sand. N2 253,000 scf.
- Pull up and perf stage #16 as follows, 6940' - 7188', 36 holes.
- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16, 18# 30% N2 Foamed XL Gel, 1629 bbls Fresh H2O, 302,000#s of 20/40 sand, N2 262,000 scf.
- Set cfp @ 6,900' seal off stage #16.
- Pull up and perf stage #17 as follows, 6592' - 6852', 36 holes.
- Frac stage #17, 18# 30% N2 Foamed XL Gel, 1568 bbls Fresh H2O, 315,495#s of 20/40 sand, N2 251,000 scf.
- Pull up and perf stage #18 as follows, 6250' – 6507', 36 holes.
- Drop 50 bio-balls to seal off stage #17.
- Frac stage #18, 18# 30% N2 Foamed XL Gel, 1601 bbls Fresh H2O, 302,000#s of 20/40 sand, N2 260,000 scf.
- Set cfp @ 6,207' seal off stage #18.
- Pull up and perf stage #19 as follows, 5908' - 6165', 36 holes.

- Frac stage #19, 18# 30% N2 Foamed XL Gel, 1626 bbls Fresh H2O, 300,000#s of 20/40 sand, N2 244,000 scf.
- Set kill plug @ 5420'.

3/16/15

- Drill out kill plug @ 5420'.
- Drill out cfp @ 6207', 6900', 7575'.

3/17/15

- Drill out cfp @ 8259', 8943'.

3/18/15

- Drill out cfp @ 9628', 10,312' and 10,996'.

Tubing details will be provided on a subsequent sundry.