

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
**RECEIVED**

OIL CONS. DIV DIST. 3

APR 07 2015  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM 118133

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Full Revert  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit or CA Agreement Name and No.  
N/A

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

8. Lease Name and Well No.  
Escrito D32-2408 01H

3. Address 370 17th Street, Suite 1700 Denver, CO 80202  
 3a. Phone No. (include area code) 720-876-5867

9. API Well No.  
30-045-35519 - 008i

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 1308' FNL and 282' FWL, Section 32, T24N, R8W  
 At top prod. interval reported below 413' FNL and 338' FEL, Section 31, T24N, R8W  
 At total depth 438' FNL and 353' FWL, Section 31, T24N, R8W

10. Field and Pool or Exploratory  
Basin Mancos Gas Pool

11. Sec., T., R., M., on Block and  
Survey or Area Section 32, T24N, R8W

12. County or Parish San Juan  
 13. State NM

14. Date Spudded 11/21/2014  
 15. Date T.D. Reached 12/01/2014  
 16. Date Completed 03/30/2015  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6947.9'

18. Total Depth: MD 10,570'  
 TVD 5417'  
 19. Plug Back T.D.: MD n/a  
 TVD n/a  
 20. Depth Bridge Plug Set: MD 5700'  
 TVD 5700'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
None

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	526'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	5629'	n/a	486 PremLite	184	Surface	n/a
"	"	"	"	"	"	370 Type III	91	Surface	n/a
6.125"	4.5"/SB80	11.6#	5530'	10,568'	n/a	358 PremLiteHS	168	Surface	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"/J55	5839'	5512.6' Seat Nipple						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5969'	10,570'	5969' - 10,546'	0.44	504	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5969' - 10,546'	Please see Completions Sundry dated 4/01/2015

28. Production - Interval A **Production details will be provided on Initial 24 Hour Test Sundry**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1029, Kirtland Shale 1273, Fruitland Coal 1486, Pictured Cliffs 1766, Lewis Shale 1919, Cliffhouse Sandstone 2585, Menefee 3291, Point Lookout 4157, Mancos Shale 4352, Mancos Silt 4919, Gallup 5179

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	surface 0	0 1,029	Water, Gas Water, Gas	San Jose Nacimiento Fn.	surface 0
Ojo Alamo Kirtland Shale	1,029 1,273	1,273 1,486	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,029 1,273
Fruitland Coal Pictured Cliffs	1,486 1,766	1,766 1,919	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,486 1,766
Lewis Shale Cliffhouse Sandstone	1,919 2,585	2,585 3,291	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	1,919 2,585
Menefee Point Lookout	3,291 4,157	4,157 4,352	Oil, Gas Oil, Gas	Menefee Point Lookout	3,291 4,157
Mancos Shale Mancos Silt	4,352 4,919	4,919 5,179	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,352 4,919
Gallup Base Gallup	5,179 5,504	5,504	Oil, Gas Oil, Gas	Gallup Base Gallup	5,179 5,504

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cristi Bauer Title Operations Technician  
 Signature Cristi Bauer Date 4/1/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.