CONFIDENTIAL

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

MAR 30 2015

Farmington Field Office
Bureau of Land Management

1. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other	5. Lease Serial No.: NMNM 100807
	6. If Indian, Allottee or Tribe Name: N/A
	7. If Unit of CA/Agreement, Name and/or No.: R-13857-A
	8. Well Name and No.: Pinion Unit D14-2410 02H
2. Name of Operator: Encana Oil & Gas (USA) Inc.	9. API Well No.: 30-045-35530
3a. Address: 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. *(include area code)*: 720-876-5867
	10. Field and Pool or Exploratory Area: Pinion Unit HZ (Oil)
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: SHL: 1348' FNL and 436' FWL Section 14, T24N, R10W; BHL: 2228' FNL and 292' FEL Section 16, T24N, R10W	11. County or Parish, State: San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Completions
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

BP

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations for the Pinion Unit D14-2410 02H occurring between 11/14/2014 and 3/24/2015.

OIL CONS. DIV DIST. 3

APR 03 2015

ACCEPTED FOR RECORD

MAR 30 2015

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: Cristi Bauer — Title: Operations Technician

Signature: Cristi Bauer — Date: 3/27/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Pinion Unit D14-2410 02H
API: 30-045-35530

11/14/14
- Ran CBL from 5735' to surface.

12/5/14
- Set plug @ 11,269'.
- Perforated stage #1, 11,003'-11,254', 36 holes.

12/9/14
- Frac stage #1, 25# 30% N2 XL Gel, 2,383 bbls Fresh H2O, 276,206#s of 20/40, 27,701#s of 16/30, N2 758,200 scf.
- Perf stage #2 as follows, 10,656'-10,904', 36 holes.

12/10/14
- Drop 50 balls to seal off stage #1.
- Frac stage #2, 25# 30% N2 XL Gel, 2246 bbls Fresh H2O, 280,080#s of 20/40, 27,090#s of 16/30, N2 291,000 scf.
- Set cfp @10,613' to seal off stage #2.
- Pressure test 4 ½ production casing to 1500# for 30 minutes, test ok.
- Perf stage #3 as follows, 10,309'-10,569', 36 holes.
- Frac stage #3, 25# Linear 30% N2 XL Gel, 1,832 bbls Fresh H2O, 270,920#s of 20/40, 25,224 #s of 16/30, N2 305,000 scf.
- Perf stage #4 as follows, 9,962'-10,222', 36 holes.
- Drop 50 balls to seal off stage #3.
- Frac stage #4, 25# 30% N2 XL Gel, 1783 bbls Fresh H2O, 267,900#s of 20/40, 19,286#s of 16/30, N2 274,000 scf.
- Set CFP @ 9,919' to seal off stage #4.
- Perf stage #5 as follows, 9,613'-9,876', 36 holes.

12/11/14
- Frac stage #5, 25# 30% N2 XL Gel, 1739 bbls Fresh H2O, 268,200#s of 20/40, 26,400#s of 16/30, N2 242,500 scf.
- Perf stage #6 as follows, 9,278'-9,522', 36 holes.
- Drop 50 bio-balls seal off stage #6.
- Frac stage #6, 20# Linear 30% N2 XL Gel, 1,852 bbls Fresh H2O, 286,558#s of 20/40, 26,400#s of 16/30, N2 262,400 scf.
- Set CFP @ 9,232' to seal off stage #6.
- Perf stage #7 as follows, 8,922'-9,188', 36 holes.
- Frac stage #7, 20# 30% N2 XL Gel, 1459 bbls Fresh H2O, 202,108#s of 20/40, 0#s of 16/30, N2 207,300 scf.
- Perf stage #8 as follows, 8,575'-8,835', 36 holes.
- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8, 20# 30% N2 XL Gel, 1534 bbls Fresh H2O, 278,600#s of 20/40, 25,520#s of 16/30, N2 244,600 scf.

- Set CFP @ 8,532' to seal off stage #8.
- Perf stage #9 as follows, 8,228'-8,488', 36 holes.
- Frac stage #9, 18# 30% N2 XL Gel, 1703 bbls Fresh H2O, 265,960#s of 20/40, 25,520#s of 16/30, N2 266,000 scf.
- Perf stage #10 as follows, 7,874'-8,141', 36 holes.
- Drop 50 bio-balls to seal off stage #9.

12/12/14

- Frac stage #10, 18# 30% N2 XL Gel, 1760 bbls Fresh H2O, 272,380#s of 20/40, 30,120#s of 16/30, N2 257,900 scf.
- Set CFP @ 7832' to seal off stage #10.
- Perf stage #11 as follows, 7,541'-7,788', 36 holes.
- Frac stage #11, 18# Linear 30% N2 XL Gel, 1741 bbls Fresh H2O, 261,320#s of 20/40, 25,600 #s of 16/30, N2 267,400 scf.
- Perf stage #12 as follows, 7,188'-7,452', 36 holes.
- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12, 18# 30% N2 XL Gel, 1905 bbls Fresh H2O, 277,340#s of 20/40, 35,600#s of 16/30, N2 276,700 scf.
- Set CFP @ 7,144' to seal off stage #12.
- Perf stage #13 as follows, 6,841'-7,101', 36 holes.

12/13/14

- Frac stage #13, 18# 30% N2 XL Gel, 1805 bbls Fresh H2O, 270,300#s of 20/40, 23,542#s of 16/30, N2 270,000 scf.
- Perf stage #14 as follows, 6,494'-6,754', 36 holes.
- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14, 18# Linear 30% N2 XL Gel, 1718 bbls Fresh H2O, 272,220#s of 20/40, 30,129#s of 16/30, N2 267,000 scf.
- Set CFP @ 6,450' to seal off stage #14.
- Perf stage #15 as follows, 6,164'-6,407', 36 holes.
- Frac stage #15, 18# 30% N2 XL Gel, 1798 bbls Fresh H2O, 274,640#s of 20/40, 35,000#s of 16/30, N2 260,700 scf.
- Set Kill Plug @ 6000'.

3/21/15

- Mill out kill plug @ 6000'.

3/22/15

- Mill out CFP @ 6450', 7144', 7832', 8532'.

3/23/15

- Mill out CFP @ 9232'.

3/24/15

- Mill out CFP @ 9919' & 10,613'.

Tubing details will be provided on subsequent sundry.