OIL CONS. DIV DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: May 26, 2015

* Attach Additional Sheets If Necessary

Phone: (505) 258-1607

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAY 26 2015 Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification	on and Corrective Action										
	OPERATOR Initial Report Final Re										
Name of Company Burlington Resources, a Wholly Owned	Contact Lisa Hunter										
Subsidiary of ConocoPhillips Company Address 3401 East 30 th St, Farmington, NM	Telephone No. (505) 326-9786										
Facility Name: Arizona Jicarilla A #5A	Facility Type: Gas Well										
	Contract #124 API No. 3003922797										
	ON OF RELEASE										
Unit Letter Section Township Range Feet from the Nor K 13 25N 04W 1710	th/South Line Feet from the East/West Line County South 1730' West Rio Arriba										
Latitude 36 396	54 Longitude -107.20703										
Latitude 36.39654 Longitude -107.20703 NATURE OF RELEASE											
Type of Release Condensate & Produced Water	Volume of Release 23 bbls Volume Recovered 0 bbls										
	Condensate/5 bbls Prod Water										
Source of Release Production Tank	Date and Hour of Occurrence Unknown Date and Hour of Discovery 02/18/15 @ 12:00 pm										
Was Immediate Notice Given?	If YES, To Whom?										
☐ Yes ☐ No ☐ Not Require	d Bryce Hammond (Jicarilla) Cory Smith (NMOCD)										
By Whom? Lisa Hunter	Date and Hour										
	Bryce Hammond on 02/19/15 @ 10:49 (via phone & email) NMOCD on 02/19/15 @ 10:49 (via voicemail & email)										
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.										
☐ Yes ☒ No	N/A										
If a Watercourse was Impacted, Describe Fully.* N/A											
Describe Cause of Problem and Remedial Action Taken.* While gauge	ging tank, MSO found the tank to be 28 bbls less than last month's gauge on										
	ximately 1 ft in diameter near and outside the grade band. The area had been ek prior did not indicate a release. Shut oil dump line, and called truck to										
remove the remaining fluid from tank. Tank will be cleaned and in											
Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will assess the soil to determine a path forward for a	clean-up if necessary. Excavation was 37' x 26' x 10' Deep. 468 c/yds of soil										
was transported to Envirotech Land Farm and 468c/yds of clean so	il was transported from Jicarilla Tribal Land Stock Pond, and placed in the										
excavation site. Analytical results were above the regulatory stands. Potassium Permanganate and backfill. No further action required.	ards at sandstone base. OCD and Jicarilla EPO approved spraying of The soil sampling report is attached for review.										
	to the best of my knowledge and understand that pursuant to NMOCD rules and enotifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report" does not relieve the operator of liability										
	iate contamination that pose a threat to ground water, surface water, human health t does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.											
(,)))	OIL CONSERVATION DIVISION										
Signature:											
	Approved by Environmental Specialist:										
Printed Name: Lisa Hunter											
Title: Field Environmental Specialist	Approval Date: 6/30/15 Expiration Date:										
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval: Attached										

#NCS 1507250108

Hunter, Lisa

From:

Smith, Cory, EMNRD < Cory. Smith@state.nm.us>

Sent:

Wednesday, April 08, 2015 2:27 PM

To:

Hunter, Lisa; Hobson Sandoval

Cc:

Powell, Brandon, EMNRD; Kurt Sandoval; Bryce Hammond; Debbie Watson; Bassett,

Jarrell (Producers Assistance Corp.); Smith, Mike W

Subject:

[EXTERNAL]RE: Arizona Jicarilla A #5A

Lisa,

OCD is approving COPC request to spray potassium permanganate in the excavation at the Arizona Jicarilla A#5A, due to reaching vertical extent via sandstone.

Please include a copy of this email, in your Final C-141 for closure.

OCD approval does not relieve COPC of any additional requirements imposed by other regulatory agencies.

If you have any questions please call me.

Thank you,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

----Original Message----

From: Hunter, Lisa [mailto:Lisa.Hunter@conocophillips.com]

Sent: Wednesday, April 08, 2015 2:04 PM To: Hobson Sandoval; Smith, Cory, EMNRD

Cc: Kurt Sandoval; Bryce Hammond; Kelly, Jonathan, EMNRD; Debbie Watson; Bassett, Jarrell (Producers Assistance

Corp.); Smith, Mike W

Subject: Arizona Jicarilla A #5A

As per our conversation earlier today the walls of the excavation if the Arizona Jicarilla A 5A were below the required 100 ppm TPH. However, the base of the excavation is at dense sandstone and Field sample result is at 1533 ppm for TPH.

COPC requests permission to spray the sandstone base with potassium permanganate and backfill the excavation.

API # 3003922797 sec 13, T25N, R04W

Please let me know if you have any questions.

Lisa Hunter Field Environmental Specialist ConocoPhillips HSE

Sent from my iPhone

Arizona Jicarilla A No. 5A Release Report

Unit Letter K, Section 13, Township 25N, Range 04W N36.39687, W107.20688
Rio Arriba County, New Mexico May 15, 2015

Prepared for:

ConocoPhillips
San Juan Business Unit
5525 Highway 64
Farmington, New Mexico 87401

Prepared by:

Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401



ConocoPhillips Arizona Jicarilla A No. 5A Release Report

Prepared for:

ConocoPhillips San Juan Business Unit 5525 Highway 64 Farmington, New Mexico 87401

Prepared by:

Rule Engineering, LLC 501 Airport Drive, Suite 205 Farmington, New Mexico 87401

Deborah Watson, PG, Geologist

Debruh Water

Reviewed by:

Russell Knight, PG, Principal Hydrogeologist

May 15, 2015

Arizona Jicarilla A No. 5A Release Report

Tal	ole of C	ontents	
1	Introduct	ion	•
2	Release	Summary	
3	Site Ran	king	
4	Field Act	ivities	-
5	Soil Sam	pling	-
6	Conclusi	ons	,
7	Closure	and Limitations	4
Tab Tab	bles le 1 le 2 le 3	EPO/NMOCD Site Ranking Determination Release Assessment Soil Sampling Results-VOCs and TPH Excavation Soil Sampling Results-VOCs, Benzene, Total BTEX, and TPH	
Figu Figu Figu	Jures ure 1 ure 2 ure 3 ure 4	Topographic Map Aerial Site Map Release Assessment Soil Analytical Map Excavation Clearance Soil Analytical Map	

Appendices
Appendix A Analytical Laboratory Reports

1 Introduction

A release of approximately 23 barrels (bbl) of condensate and 5 bbl of produced water was discovered at the ConocoPhillips Arizona Jicarilla A No 5A well pad on February 18, 2015. The release occurred at corrosion holes located along the base of the 210 barrel (bbl) production tank. The ConocoPhillips Arizona Jicarilla A No. 5A well pad is located in Unit Letter C, Section 14, Township 23N, Range 7W in Rio Arriba County, New Mexico on the Jicarilla Apache Nation.

Remedial activities included delineation of the release, excavation of hydrocarbon impacted soils, and application of potassium permanganate to the base of the excavation. A topographic map of the location is included as Figure 1 and an aerial site map is included as Figure 2.

2 Release Summary

Site Name – Arizona Jicarilla A No 5A

Location - Unit Letter K (NE/SW), Section 13, Township 25N, Range 04W

API Number – 30-039-22797

Location Latitude/Longitude – N36.39687 and W107.20688, respectively

Release Latitude/Longitude - N36.39654 and W107.20703, respectively

Land Jurisdiction - Jicarilla Apache Nation

Date Release Discovered - February 18, 2015

Agency Notification – Jicarilla Apache Nation Environmental Protection Office (EPO)

and New Mexico Oil Conservation Division (NMOCD)

Agency Jurisdiction - EPO and NMOCD

Source of Release – corrosion hole(s) bottom of 210 bbl production tank

Release Contents -condensate and produced water

Release Volume – 28 bbl (23 bbl condensate and 5 bbl produced water)

EPO/NMOCD Ranking – 20

Date(s) of Rule Engineering, LLC (Rule) Field Work - February 26 and April 8, 2015

Subcontractor(s) – M & M Trucking (MMT) and Envirotech Inc. (Envirotech)

Disposal Facility – Envirotech Land Farm (Permit #NM-01-011)

Amount of Contaminated Soil Excavated/Disposed – estimated 468 cubic yards

3 Site Ranking

The Arizona Jicarilla A No. 5A is located on the Jicarilla Apache Nation and follows recommendations from Jicarilla Apache Nation Environmental Protection Office (EPO) In accordance with EPO and New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), this site was assigned a ranking score of 20 (Table 1). Based on the ranking score of 20, action levels for remediated soils at the site are as follows: 10 mg/kg benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 100 mg/kg total petroleum hydrocarbons (TPH).

Arizona Jicarilla A No. 5A Release Report

Depth to groundwater at the site was estimated to be between 50 and 99 feet below ground surface (bgs) based on the elevation differential (65 feet) between the release location and the wash in Canyon de los Ojitos (approximately 0.3 miles southeast).

A review was completed of the New Mexico Office of the State Engineer online New Mexico Water Rights Reporting System and no water wells were identified within a 1,000 feet radius of the location.

The nearest surface water, a stock pond is located approximately 560 feet west of the location. An additional surface water feature (an unnamed wash) is located approximately 890 feet west of the location.

4 Field Activities

On February 26, 2015, Rule personnel conducted a release assessment to determine the horizontal and vertical extent of the 28 bbl release. The release assessment included installation of 9 soil borings (SB-1 through SB-9) and collection of 20 soil samples. Figure 3 provides the locations and field results of the soil samples collected during the release assessment.

On April 7, 2015, MMT excavated the petroleum impacted materials from within the release area. On April 7, 2015, based on visual observation and the presence of a sandstone layer at 9 to 10 feet below grade, the excavation was halted. On April 8, 2015, Rule personnel collected five confirmation samples (SC-1 through SC-5) from each of the sidewalls and base of the excavation. Approximately 468 cubic yards of impacted soils were removed from an area of excavation measuring approximately 37 feet x 24 (to 26) feet x 9 (to 10) feet in depth. Figure 4 provides the locations and results of the soil samples collected during the excavation clearance. On April 10, 2015, Envirotech applied potassium permanganate to the base of the location. Following application of potassium permanganate, the excavation was backfilled with clean fill dirt.

5 Soil Sampling

Release Assessment

Rule collected 20 discrete soil samples from 9 soil borings (SB-1 through SB-9) during the release assessment on February 26, 2015. A portion of each soil sample was field screened for volatile organic compounds (VOCs) and a portion of selected soil samples were analyzed for total petroleum hydrocarbons (TPH) per U.S. Environmental Protection Agency (USEPA) Method 418.1.

Field screening for VOC vapors was conducted with a photo-ionization detector (PID). Before beginning field screening, the PID was calibrated with 100 parts per million (ppm) isobutylene gas.

Field analysis for TPH was conducted using a total hydrocarbon analyzer. Prior to field analysis, the machine was calibrated following the manufacturer's procedure which includes calculation of a calibration curve using known concentration standards.

Field sampling results exceeded EPO/NMOCD action levels for VOCs in samples collected from SB-1 through SB-4, with the highest concentration reported in SB-4 with 4,543 ppm. TPH concentrations also exceeded the EPO/NMOCD action level of 100 mg/kg TPH in SB-1 through SB-4. The highest TPH concentration was reported in SB-3 with 4,145 mg/kg. Field sampling results from the release assessment are summarized in Table 2 and presented on Figure 3.

Excavation Clearance

Rule collected five confirmation soil samples from the sidewalls and base of the excavation. Soil samples SC-1 through SC-5 were collected on April 9, 2015. Each soil sample was collected as a composite of sub-samples from within the sample locations. A portion of each composite soil sample was field screened for VOCs and field analyzed for TPH per USEPA Method 418.1.

Soil samples collected for laboratory analysis were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico. All samples were analyzed for BTEX per USEPA Method 8021B and TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015D.

Field sampling results for soil confirmation sample SC-1 collected from the base, exceeded EPO/NMOCD action levels for VOCs and TPH with 2,406 ppm and 1,530 mg/kg, respectively. Laboratory analytical results for SC-1 exceeded EPO/NMOCD action levels for total BTEX and TPH (GRO+DRO) with 61 mg/kg and 1,200 mg/kg, respectively. Field results for soil confirmation samples SC-2 through SC-5 reported VOCs and TPH concentrations below the EPO/NMOCD action levels of 100 ppm and 100 mg/kg, respectively. Laboratory analytical results for soil confirmation samples SC-2 through SC-5 reported benzene, total BTEX, and TPH (GRO+DRO) concentrations below the applicable EPO/NMOCD action levels. Field sampling and laboratory analytical results are summarized in Table 3 and presented on Figure 4. The analytical laboratory reports are included in Appendix A.

6 Conclusions

On February 18, 2015, a release of approximately 23 bbl of condensate and 5 bbl of produced water from the onsite production tank was discovered on the ConocoPhillips Arizona Jicarilla A No 5A well pad. The release was a result of corrosion hole(s) located along the base of the tank. Remedial activities included delineation of the release, excavation of hydrocarbon impacted soils from beneath the production tank, and application of potassium permanganate to the base of the excavation.

A release assessment was conducted on February 26, 2015 where 9 soil borings were sampled to define the extent of impacts. Sample results from the release assessment indicated that limited excavation was necessary to meet the EPO/NMOCD action levels for a site ranking score of 20. The impacted soils were excavated on April 7, 2015. The final excavation measured approximately 32 feet x 8 feet x 9 (to 10) feet in depth, and was limited vertically by a sandstone layer at 9 (to 10) feet bgs. Five confirmation soil samples were collected from the sidewalls and base of the final excavation. Field and laboratory results for the excavation samples were below EPO/NMOCD action levels in all samples with the exception of the base. Further excavation of the base was not practical due to the presence of sandstone bedrock.

Based on the field screening results from April 9, 2015, and the presence of a sandstone layer at 9 (to 10) feet, Hobson Sandoval, EPO representative, and Cory Smith, NMOCD representative, approved backfilling of the excavation following the application of potassium permanganate.

Based on laboratory analytical results (sidewalls), presence of sandstone bedrock, and application of potassium permanganate (base), no further work is recommended.

7 Closure and Limitations

This report has been prepared for the exclusive use of ConocoPhillips and is subject to the terms, conditions and limitations stated in Rule's proposal, the report, and Rule's Service Agreement with ConocoPhillips. All work has been performed in accordance with generally accepted professional environmental consulting practices. No other warranty is expressed or implied.

Tables

Table 2. Release Assessment Soil Sampling Results-VOCs and TPH Arizona Jicarilla A No. 5A Rio Arriba County, New Mexico ConocoPhillips

		Sample Depth	VOCs* (PID)	TPH* (418.1)
Sample ID	Date	(ft bgs)	(ppm)	(mg/kg)
	EPO/NMO	CD Action Levels**	100	100
SB-1	Feb 26, 15	0.0	3,442	3,755
SB-2		1.5	3,003	
0D-2	Feb 26, 15	3.0	2,588	2,225
		0.0	371	
SB-3	Feb 26, 15	3.0	2,981	4,145
3D-3	Feb 20, 13	5.5	3,101	
		8.0	3,131	151
		3.0	4,245	2,112
SB-4	Feb 26, 15	5.0	4,543	
		10.0	1,275	205
SB-5	Feb 26, 15	0.0	1.0	
3B-3	r eb 20, 15	3.0	0.7	44.3
SB-6	Feb 26, 15	0.0	23.6	
3B-0	1 eb 20, 13	2.0	15.9	33.5
SB-7	Feb 26, 15	1.5	0.4	
3B-7	1 eb 20, 13	3.0	0.6	30.8
SB-8	Feb 26, 15	1.5	1.1	
3B-0	1 60 20, 15	4.0	0.6	33.5
SB-9	Feb 26, 15	1.5	1.9	
3D-9	1 60 20, 15	3.0	1.6	64.5

Notes:

* field results

VOCs - volatile organic compounds PID - photo-ionization detector ft bgs - feet below ground surface

ppm - parts per million

mg/kg - milligrams/kilograms

BTEX - benzene, toluene, ethylbenzene, and xylenes

TPH-total petroleum hydrocarbons per USEPA Method 418.1

**NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (1993)

Table 1. EPO/NMOCD Site Ranking Determination Arizona Jicarilla 5 No. 5A Rio Arriba County, New Mexico ConocoPhillips

Ranking Criteria	Ranking	Site-Based	Basis for Determination	Data		
So		Ranking Score		Sources		
Depth to Groundwater						
<50 feet	20		Elevation differential (65 feet) between the location and the wash in Canyon de los Ojitos. Water well SJ	NMOCD Online database,		
50-99 feet	10	10	0224 located approximately 5,000 feet northeast of the location and at a similar elevation, reported depth to	Google Earth, and Visual		
>100 feet	0		water at 56 feet below ground surface.	Inspection		
Wellhead Protection Area						
<1,000 feet from a water source, or <200 feet from private domestic water source	20 (Yes) 0 0 (No)		No water source or recorded water wells within 1,000 feet radius of location.	NMOSE NMWRRS, Schmitz Ranch Quadrangle Google Earth, and Visual Inspection		
Distance to Surface Water Body						
<200 horizontal feet	20		Stock pond (dry) located approximately 560 feet west			
200 to 1,000 horizontal feet	10	10	of the site. An unnamed wash which drains to wash in Canon de los Ojitos is located approximately 890 feet	Quadrangle, Google Earth,		
>1,000 horizontal feet	0		west of the site.	and Visual Inspection		
			1			
Site Based Total Rank	ing Score	20				

Figures

Table 3. Excavation Clearance Soil Sampling Results-VOCs, Benzene, Total BTEX, and TPH Arizona Jicarilla A No 5A Rio Arriba County, New Mexico ConocoPhillips

			Sample Depth	VOCs* (PID)	TPH* (418.1)	Benzene	Total BTEX	TPH-GRO	TPH-DRO
Sample ID	Date	Location	(ft bgs)	(ppm)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
		EPO/NMOCI	Action Levels**	100	100	10	50	100	
SC-1	Apr 08, 15	Base	9 to 10	2,406	1,530	0.52	61	830	370
SC-2	Apr 08, 15	North Wall	0 to 9	0.7	47.6	< 0.049	<0.245	<4.9	<10
SC-3	Apr 08, 15	South Wall	0 to 10	3.8	47.6	<0.046	<0.229	<4.6	<9.6
SC-4	Apr 08, 15	East Wall	0 to 10	0.9	51.5	<0.048	<0.240	<4.8	<9.8
SC-5	Apr 08, 15	West Wall	0 to 10	7.3	38.4	< 0.049	<0.245	<4.9	<9.7

Notes: * field results

ft bgs - feet below ground surface

VOCs - volatile organic compounds

PID - photo-ionization detector

ppm - parts per million

mg/kg - milligrams/kilograms

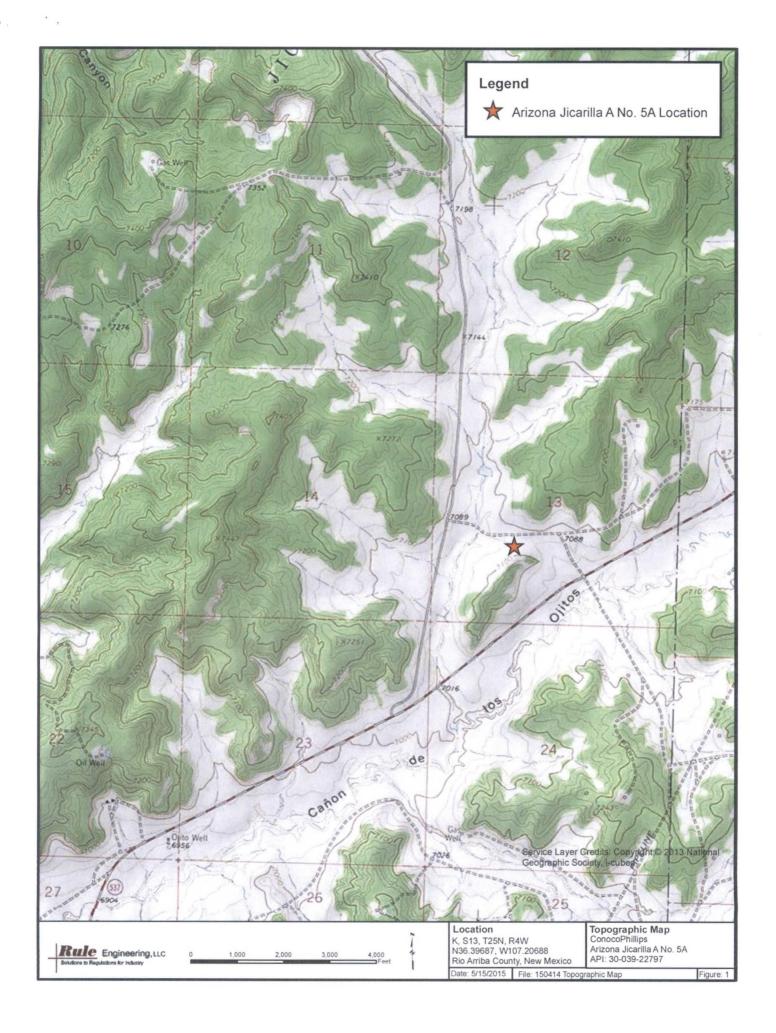
TPH-total petroleum hydrocarbons

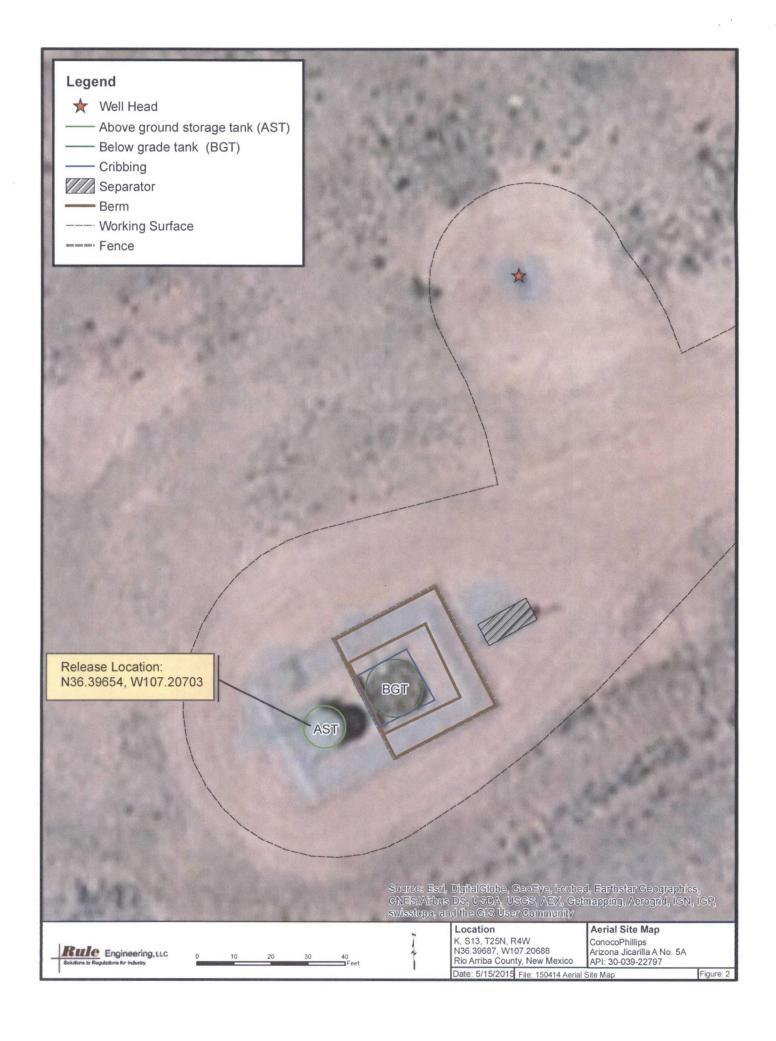
BTEX - benzene, toluene, ethylbenzene, and xylenes

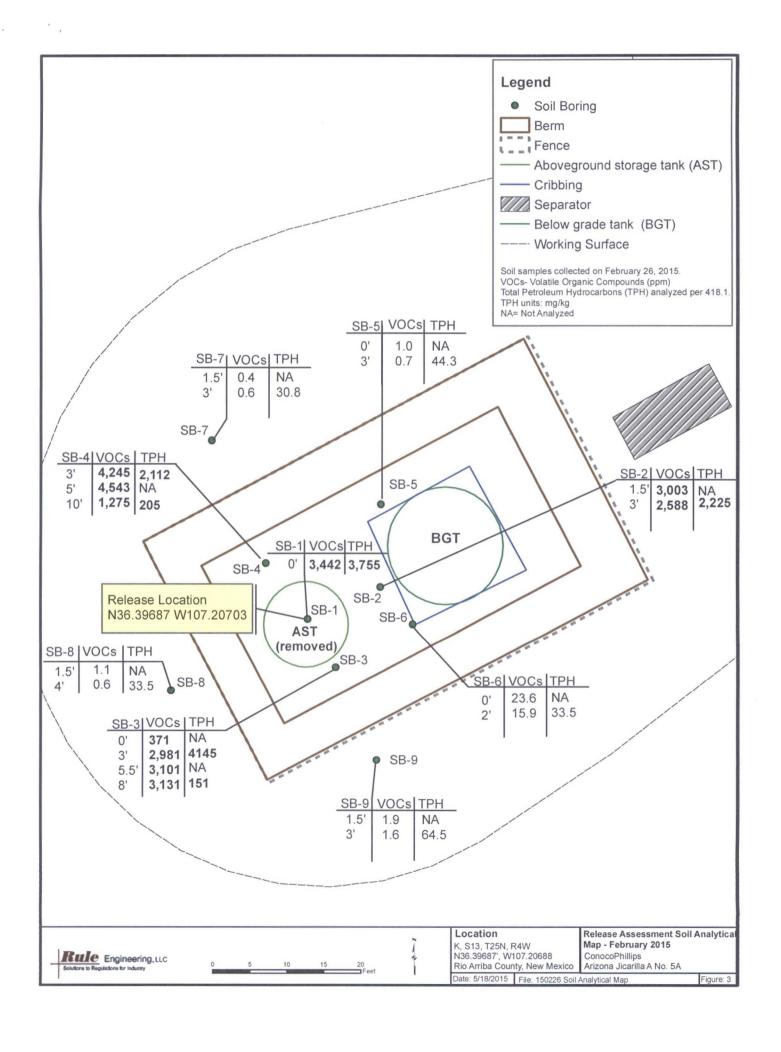
TPH-GRO - total petroleum hydrocarbons-gasoline range organics

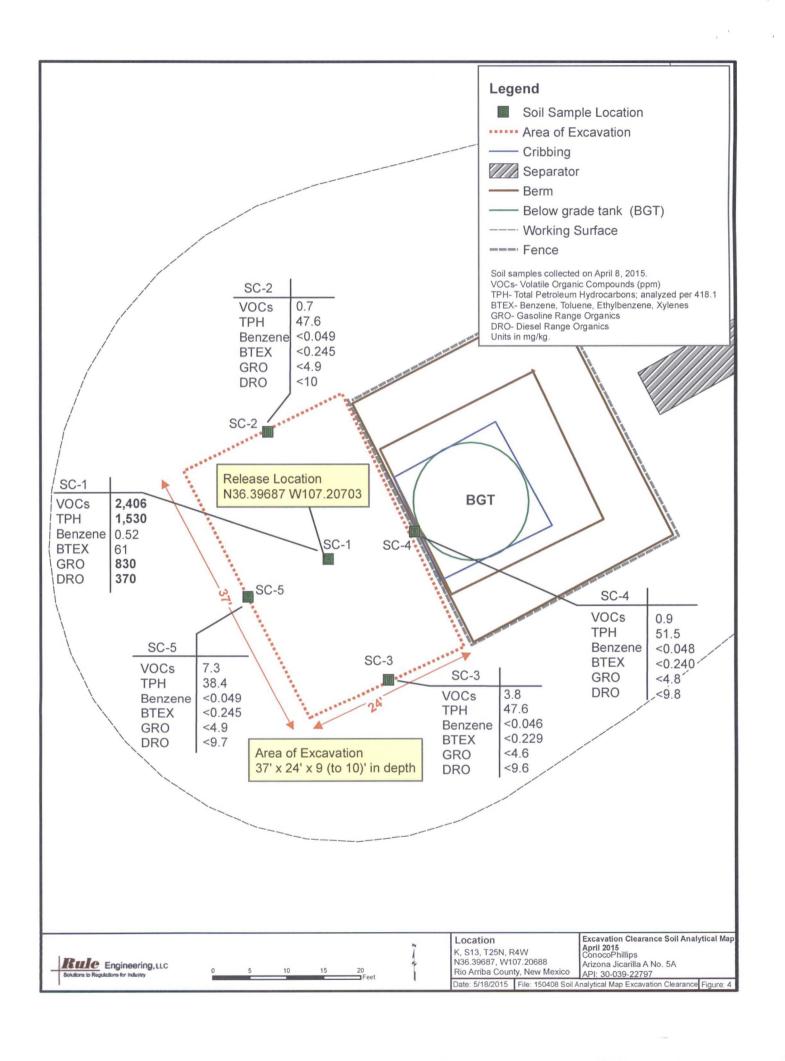
TPH-DRO - total petroleum hydrocarbons-diesel range organics

**NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (1993)











Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1504417

April 14, 2015

Deborah Watson Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 860-2712

FAX

RE: CoP Arizona Jicarilla A No 5 A

Dear Deborah Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/9/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

Only

4901 Hawkins NE

Albuquerque, NM 87109

Appendix A Analytical Laboratory Reports

Lab Order 1504417

Date Reported: 4/14/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-1

Project: CoP Arizona Jicarilla A No 5 A

Collection Date: 4/8/2015 10:30:00 AM

Lab ID: 1504417-001

Matrix: SOIL Receiv

Received Date: 4/9/2015 8:09:00 AM

Analyses	Result RL Qual Units DF Date Analyzed				Batch		
EPA METHOD 8015D: DIESEL RANG					Analys	t: JME	
Diesel Range Organics (DRO)	370	9.8		mg/Kg	1	4/10/2015 3:46:11 PM	18604
Surr: DNOP	98.3	63.5-128		%REC	1	4/10/2015 3:46:11 PM	18604
EPA METHOD 8015D: GASOLINE RA	NGE					Analys	t: NSB
Gasoline Range Organics (GRO)	830	98		mg/Kg	20	4/10/2015 11:28:26 AM	1 18596
Surr: BFB	156	80-120	S	%REC	20	4/10/2015 11:28:26 AM	1 18596
EPA METHOD 8021B: VOLATILES						Analys	t: NSB
Benzene	0.52	0.49		mg/Kg	20	4/10/2015 11:28:26 AN	1 18596
Toluene	9.1	0.98		mg/Kg	20	4/10/2015 11:28:26 AM	1 18596
Ethylbenzene	4.5	0.98		mg/Kg	20	4/10/2015 11:28:26 AM	1 18596
Xylenes, Total	47	2.0		mg/Kg	20	4/10/2015 11:28:26 AM	1 18596
Surr: 4-Bromofluorobenzene	111	80-120		%REC	20	4/10/2015 11:28:26 AM	1 18596

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Page 1 of 5

- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1504417

14-Apr-15

Client:

Rule Engineering LLC

Project: CoP A	rizona Jicarilla A No 5 A						
Sample ID MB-18604	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID: PBS	Batch ID: 18604	RunNo: 25410					
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	SeqNo: 753569 Units: mg/Kg					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual					
Diesel Range Organics (DRO)	ND 10						
Surr: DNOP	9.6 10.00	95.9 63.5 128					
Sample ID MB-18616	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID: PBS Batch ID: 18616 RunNo: 25410							
Prep Date: 4/10/2015	Analysis Date: 4/10/2015	SeqNo: 753570 Units: %REC					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual					
Surr: DNOP	9.5 10.00	94.7 63.5 128					
Sample ID LCS-18604	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID: LCSS	Batch ID: 18604	RunNo: 25410					
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	SeqNo: 753572 Units: mg/Kg					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual					
Diesel Range Organics (DRO)	53 10 50.00	0 106 67.8 130					
Surr: DNOP	4.5 5.000	89.3 63.5 128					
Sample ID LCS-18616	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range Organics					
Client ID: LCSS	Batch ID: 18616	RunNo: 25410					
Prep Date: 4/10/2015	Analysis Date: 4/10/2015	SeqNo: 753573 Units: %REC					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual					
Surr: DNOP	4.5 5.000	89.3 63.5 128					

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits J
- RSD is greater than RSDlimit O
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Sample pH Not In Range P
- Reporting Detection Limit

Page 2 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#:

1504417

14-Apr-15

Client:

Rule Engineering LLC

Project:

CoP Arizona Jicarilla A No 5 A

Sample ID MB-18596	SampType: MBLK	TestCode: EPA Method 80	15D: Gasoline Range			
Client ID: PBS	Batch ID: 18596	RunNo: 25429				
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	SeqNo: 752655 U	nits: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual			
Gasoline Range Organics (GRO)	ND 5.0					
Surr: BFB	890 1000	88.6 80	120			
Sample ID LCS-18596	SampType: LCS	TestCode: EPA Method 80	15D: Gasoline Range			
Client ID: LCSS	Batch ID: 18596	RunNo: 25429				
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	SeqNo: 752656 U	nits: mg/Kg			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	HighLimit %RPD RPDLimit Qual			
Gasoline Range Organics (GRO)	26 5.0 25.00	0 103 64	130			
Surr: BFB	950 1000	94.7 80	120			
Sample ID MB-18613	SampType: MBLK	TestCode: EPA Method 80	15D: Gasoline Range			
Client ID: PBS	Batch ID: 18613	RunNo: 25449				
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753290 U	nits: %REC			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	HighLimit %RPD RPDLimit Qual			
Surr: BFB	890 1000	88.8 80	120			
Sample ID LCS-18613	SampType: LCS	TestCode: EPA Method 80	15D: Gasoline Range			
Client ID: LCSS	Batch ID: 18613	RunNo: 25449				
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753291 U	nits: %REC			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	HighLimit %RPD RPDLimit Qual			
Surr: BFB	960 1000	96.3 80	120			
Sample ID MB-18615	SampType: MBLK	TestCode: EPA Method 80	15D: Gasoline Range			
Client ID: PBS	Batch ID: 18615	RunNo: 25449	-			
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753308 U	nits: %REC			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	HighLimit %RPD RPDLimit Qual			
Surr: BFB	910 1000	90.7 80	120			
Sample ID LCS-18615	SampType: LCS	TestCode: EPA Method 80	15D: Gasoline Range			
Client ID: LCSS	Batch ID: 18615	RunNo: 25449				
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753309 U	nits: %REC			
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	HighLimit %RPD RPDLimit Qual			
Surr: BFB	980 1000	97.8 80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range

RL Reporting Detection Limit

Page 3 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#: **1504417**

14-Apr-15

Client:

Rule Engineering LLC

Project:

CoP Arizona Jicarilla A No 5 A

Project: CoP Ar	izona Jicarilla A No 5 A								
Sample ID MB-18596	SampType: MBLK	Test	Code: EPA Method	8021B: Volatiles					
Client ID: PBS	Batch ID: 18596	R	RunNo: 25429						
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	S	SeqNo: 752689 Units: mg/Kg						
Analyte	Result PQL SPK va	ue SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Benzene	ND 0.050								
Toluene	ND 0.050 ND 0.050								
Ethylbenzene Xylenes, Total	ND 0.050								
Surr: 4-Bromofluorobenzene	1.0 1.0	00	102 80	120					
Sample ID LCS-18596 SampType: LCS TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS									
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	S	eqNo: 752690	Units: mg/Kg					
Analyte	Result PQL SPK va	ue SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Benzene	1.2 0.050 1.0	0 0	115 76.6	128					
Toluene	1.1 0.050 1.0	00 0	106 75	124					
Ethylbenzene	1.1 0.050 1.0		113 79.5	126					
Xylenes, Total	3.4 0.10 3.0		113 78.8	124					
Surr: 4-Bromofluorobenzene	1.1 1.0	00	108 80	120					
Sample ID MB-18613	SampType: MBLK	Test	Code: EPA Method	8021B: Volatiles					
Client ID: PBS	Batch ID: 18613	R	RunNo: 25449						
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	S	eqNo: 753332	Units: %REC					
Analyte	Result PQL SPK va	ue SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Surr: 4-Bromofluorobenzene	1.0 1.0	00	100 80	120					
Sample ID LCS-18613	SampType: LCS	Test	Code: EPA Method	8021B: Volatiles					
Client ID: LCSS	Batch ID: 18613	R	unNo: 25449						
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	S	eqNo: 753333	Units: %REC					
Analyte	Result PQL SPK va	ue SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Surr: 4-Bromofluorobenzene	1.1 1.0	00	107 80	120					
Sample ID MB-18615	SampType: MBLK	Test	Code: EPA Method	8021B: Volatiles					
Client ID: PBS	Batch ID: 18615	R	unNo: 25449						
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	S	eqNo: 753339	Units: %REC					
Analyte		ue SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Surr: 4-Bromofluorobenzene	1.0 1.0	00	105 80	120					

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 4 of 5

Hall Environmental Analysis Laboratory, Inc.

WO#:

1504417

14-Apr-15

Client:

Rule Engineering LLC

Project:

CoP Arizona Jicarilla A No 5 A

Sample ID LCS-18615

SampType: LCS

TestCode: EPA Method 8021B: Volatiles

Client ID: LCSS

Batch ID: 18615

RunNo: 25449

Prep Date: 4/10/2015 Analysis Date: 4/11/2015

Analyte

Result PQL SegNo: 753340

Units: %REC

Surr: 4-Bromofluorobenzene

SPK value SPK Ref Val

%REC

LowLimit HighLimit

%RPD

Qual

RPDLimit

1.000

108

Qualifiers:

Value exceeds Maximum Contaminant Level.

Value above quantitation range

Analyte detected below quantitation limits

0 RSD is greater than RSDlimit

RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded H

Not Detected at the Reporting Limit

P Sample pH Not In Range

Reporting Detection Limit

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hailenvironmental.com

Sample Log-In Check List

Client Na	ame: RULE ENC	SINEERING LL	Work Order Num	ber: 1504417		RcptNo: 1	
Received	by/date:	1C	ouloglis	5			
Logged B	y: Lindsay f	Mangin	4/9/2015 8:09:00 A	AM	Judy Allego		
Complete	d By: Lindsay N	Mangin	4/9/2015 10:39:42	AM	Judy Hayo		
Reviewed	1 By	On	04/09/19	-	000		
Chain o	f Custody	990	0/10/11				
	ody seals intact on s	sample bottles?		Yes	No 🗌	Not Present	
	ain of Custody com	A Comment		Yes 🗸	No 🗆	Not Present	
	was the sample del			Courier			
Log In							
4. Was	an attempt made to	cool the sample	\$?	Yes 🗸	No 🗆	NA 🗌	
5. Were	all samples receive	ed at a temperatu	re of >0° C to 6.0°C	Yes 🗹	No 🗆	NA 🗆	
6. Samp	ple(s) in proper con	tainer(s)?		Yes 🗸	No 🗌		
7. Suffic	tient sample volume	for indicated test	(s)?	Yes 🗸	No 🗆		
8. Are s	amples (except VO.	A and ONG) prop	erly preserved?	Yes V	No 🗌		
9. Was	preservative added	to bottles?		Yes 🗌	No 🗸	NA 🗆	
10.VOA	vials have zero hea	dspace?		Yes 🗌	No 🗆	No VOA Vials	
11. Were	any sample contai	ners received bro	ken?	Yes	No 🗸	# of preserved	
						bottles checked	
	paperwork match to discrepancies on o			Yes 🗸	No 📗	for pH: (<2 or	>12 unless noted)
	natrices correctly ide		of Custody?	Yes V	No 🗌	Adjusted?	,
	lear what analyses		,	Yes V	No 🗆		
	all holding times al			Yes 🗸	No 🗆	Checked by:	CONTROL OF THE PARTY OF THE PARTY.
(II NO,	notify customer for	authorization.)					
Special	Handling (if ap	plicable)					
	client notified of all		n this order?	Yes	No 🗌	NA 🗹	
	Person Notified:		Da	te	THE RESERVE OF THE PERSON NAMED IN		
	By Whom:		Via	: eMail	Phone Fax	In Person	
	Regarding:						
	Client Instructions:						
17. Addi	tional remarks:						
18. Cool	ler Information						
4 11 11	ooler No Temp °C	Condition	Seal Intact Seal No	Seal Date	Signed By		
1	1.0	Good Y	es				



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

April 15, 2015

Deborah Watson Rule Engineering LLC 501 Airport Dr., Ste 205 Farmington, NM 87401 TEL: (505) 860-2712

FAX

RE: CoP Arizona Jicarilla A No 5A

OrderNo.: 1504411

Dear Deborah Watson:

Hall Environmental Analysis Laboratory received 4 sample(s) on 4/9/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andel

4901 Hawkins NE

Albuquerque, NM 87109

C	hain	-of-Cu	stody Record	Turn-Around	ime:					ŀ	44		F	NV	/T F	2 0	NE	ИF	דעו	TAL	
Client:	Rule	Engine	ing UC	Standard	□ Rush				F											OR	
		5	3	Project Name):			4						riron							
Mailing	Address	====	Airport Drive	Arizonalic Project #:	1 11	. 5 A		40	01 LI									7100			
0 40	or t	201	TIPOTT PINC	Project #:	avilla A NI	001	1											7109 -			
Shite 2	-U5 Ta	vminch		,			0.20	Te	el. 50	5-34	15-3	SCHOOL STREET	NAME OF TAXABLE	ALC: UNKNOWN	THE REAL PROPERTY.	-	410	7		(1) Sec. 19	
		86002	717					0	0			-	inali	ysis	Red	ues					
email or				Project Mana	iger:		5	only	IRO					304	ွဟ						
Stan	Package: dard		☐ Level 4 (Full Validation)	& watso	WW		#B's (8021)	(Gas only)	(DRO) MRO)			SIMS)		,PO4,S	PCB'						
Accredi	tation			Sampler:	Watson		器	TPH	Q	=	1	8270		02	308						9
□ NEL	AP	□ Othe	r	On Ice:	Yes	□ No	B	+	GRO	13	504.1)		-	03,6	8/8		8				0
□ EDD	(Type)			Sample Tem	perature:	(0)	7	.BE	6	bo 4	po 2	0 or	stals	Ž,	ide	F	-				2
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO. 1504417	BTEX + TANNEL	BTEX + MTBE	TPH 8015B	TPH (Method 418.1)	EDB (Method	PAH's (8310	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
1-8-15	1030	Sol	82-1	2-40Zglass	Cold	-001	X		X												
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18/15	1701	Dobr	wh Water	Malu	Walte	4/8/15 1701	Wo	: 20	2697	201			Ac	+ Co	de :	02	60		t		
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	-	Famning stihr	nitted to Half Environmental may be subc	contracted to other a	credited laboratorie	es. This serves as notice of this	s possil	bility.	Anv su	b-con'	tracte	d data				_					

Lab Order 1504411

Date Reported: 4/15/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-2

Project: CoP Arizona Jicarilla A No 5A

Collection Date: 4/8/2015 10:15:00 AM

Lab ID: 1504411-001

Matrix: SOIL

Received Date: 4/9/2015 8:09:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE	ORGANICS				Analyst	JME
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/10/2015 11:43:02 AM	18604
Surr: DNOP	98.3	63.5-128	%REC	1	4/10/2015 11:43:02 AM	18604
EPA METHOD 8015D: GASOLINE RAN	NGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/10/2015 11:57:11 AM	18596
Surr: BFB	86.9	80-120	%REC	1	4/10/2015 11:57:11 AM	18596
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.049	mg/Kg	1	4/10/2015 11:57:11 AM	18596
Toluene	ND	0.049	mg/Kg	1	4/10/2015 11:57:11 AM	18596
Ethylbenzene	ND	0.049	mg/Kg	1	4/10/2015 11:57:11 AM	18596
Xylenes, Total	ND	0.098	mg/Kg	1	4/10/2015 11:57:11 AM	18596
Surr: 4-Bromofluorobenzene	96.7	80-120	%REC	1	4/10/2015 11:57:11 AM	18596

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Page 1 of 9

- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1504411

Date Reported: 4/15/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-3

Project: CoP Arizona Jicarilla A No 5A

Collection Date: 4/8/2015 10:18:00 AM

Lab ID: 1504411-002

Matrix: SOIL

Received Date: 4/9/2015 8:09:00 AM

Analyses	Result	RL Qual Units		DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE	ORGANICS				Analyst	JME
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	4/10/2015 1:04:00 PM	18604
Surr: DNOP	99.9	63.5-128	%REC	1	4/10/2015 1:04:00 PM	18604
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	4/14/2015 12:02:25 PM	18657
Surr: BFB	88.6	80-120	%REC	1	4/14/2015 12:02:25 PM	18657
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.046	mg/Kg	1	4/14/2015 12:02:25 PM	18657
Toluene	ND	0.046	mg/Kg	1	4/14/2015 12:02:25 PM	18657
Ethylbenzene	ND	0.046	mg/Kg	1	4/14/2015 12:02:25 PM	18657
Xylenes, Total	ND	0.091	mg/Kg	1	4/14/2015 12:02:25 PM	18657
Surr: 4-Bromofluorobenzene	99.6	80-120	%REC	1	4/14/2015 12:02:25 PM	18657

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Page 2 of 9

- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1504411

Date Reported: 4/15/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-4

Project: CoP Arizona Jicarilla A No 5A

Collection Date: 4/8/2015 10:22:00 AM

Lab ID: 1504411-003

Matrix: SOIL

Received Date: 4/9/2015 8:09:00 AM

Analyses	alyses Result RL Qual Units		DF	Date Analyzed	Batch	
EPA METHOD 8015D: DIESEL RANG	E ORGANICS				Analyst	JME
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	4/10/2015 1:30:58 PM	18604
Surr: DNOP	97.7	63.5-128	%REC	1	4/10/2015 1:30:58 PM	18604
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	4/10/2015 8:05:16 PM	18596
Surr: BFB	93.3	80-120	%REC	1	4/10/2015 8:05:16 PM	18596
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.048	mg/Kg	1	4/10/2015 8:05:16 PM	18596
Toluene	ND	0.048	mg/Kg	1	4/10/2015 8:05:16 PM	18596
Ethylbenzene	ND	0.048	mg/Kg	1	4/10/2015 8:05:16 PM	18596
Xylenes, Total	ND	0.096	mg/Kg	1	4/10/2015 8:05:16 PM	18596
Surr: 4-Bromofluorobenzene	104	80-120	%REC	1	4/10/2015 8:05:16 PM	18596

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Page 3 of 9

- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1504411

Date Reported: 4/15/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Rule Engineering LLC

Client Sample ID: SC-5

Project: CoP Arizona Jicarilla A No 5A

Collection Date: 4/8/2015 10:25:00 AM

Lab ID: 1504411-004

Matrix: SOIL

Received Date: 4/9/2015 8:09:00 AM

Analyses	alyses Result RL Qual Units		DF	Date Analyzed	Batch	
EPA METHOD 8015D: DIESEL RANG	GE ORGANICS				Analyst	JME
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	4/10/2015 2:24:45 PM	18604
Surr: DNOP	96.9	63.5-128	%REC	1	4/10/2015 2:24:45 PM	18604
EPA METHOD 8015D: GASOLINE R.	ANGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	4/10/2015 8:34:02 PM	18596
Surr: BFB	92.6	80-120	%REC	1	4/10/2015 8:34:02 PM	18596
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.049	mg/Kg	1	4/10/2015 8:34:02 PM	18596
Toluene	ND	0.049	mg/Kg	1	4/10/2015 8:34:02 PM	18596
Ethylbenzene	ND	0.049	mg/Kg	1	4/10/2015 8:34:02 PM	18596
Xylenes, Total	ND	0.098	mg/Kg	1	4/10/2015 8:34:02 PM	18596
Surr: 4-Bromofluorobenzene	105	80-120	%REC	1	4/10/2015 8:34:02 PM	18596

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Page 4 of 9

- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: **1504411**

15-Apr-15

Client:

Rule Engineering LLC

Project:

Diesel Range Organics (DRO)

Surr: DNOP

CoP Arizona Jicarilla A No 5A

53

5.1

9.7

48.45

4.845

Sample ID MB-18604	SampType: MBLK	Tes	8015D: Diesel Range (Organics					
Client ID: PBS	Batch ID: 18604	F	RunNo: 25410						
Prep Date: 4/9/2015	Analysis Date: 4/10/2	2015	SeqNo: 753569	Units: mg/Kg					
Analyte	Result PQL SP	K value SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Diesel Range Organics (DRO)	ND 10								
Surr: DNOP	9.6	10.00	95.9 63.5	128					
Sample ID LCS-18604	SampType: LCS	SampType: LCS TestCode: EPA Method 8015D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 18604	F	RunNo: 25410						
Prep Date: 4/9/2015	Analysis Date: 4/10/2	2015	SeqNo: 753572	Units: mg/Kg					
Analyte	Result PQL SP	K value SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				
Diesel Range Organics (DRO)	53 10	50.00 0	106 67.8	130					
Surr: DNOP	4.5	5.000	89.3 63.5	128					
Sample ID 1504411-001AMS	SampType: MS	Tes	tCode: EPA Method	8015D: Diesel Range (Drganics				
Client ID: SC-2	Batch ID: 18604	F	RunNo: 25410						
Prep Date: 4/9/2015	Analysis Date: 4/10/2	2015	SeqNo: 753590	Units: mg/Kg					
Analyte	Result PQL SP	K value SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual				

Sample ID 15	504411-001AMSD	SampType: MSD TestCode: EPA Method 801							el Range C	Organics	
Client ID: SO	C-2	Batch ID: 18604 RunNo: 25410									
Prep Date: 4	4/9/2015	Analysis Da	te: 4/	10/2015	SeqNo: 753593 U			Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	55	9.9	49.31	0	112	29.2	176	4.02	23	
Surr: DNOP		5.3		4.931		107	63.5	128	0	0	

0

110

106

29.2

63.5

176

128

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 5 of 9

Hall Environmental Analysis Laboratory, Inc.

WO#:

1504411

15-Apr-15

Client:

Rule Engineering LLC

Project:	CoP	Arizona Jicarilla A No 5A		
Sample ID	MB-18596	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range
Client ID:	PBS	Batch ID: 18596	RunNo: 25429	
Prep Date:	4/9/2015	Analysis Date: 4/10/2015	SeqNo: 752655	Units: mg/Kg
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
	e Organics (GRO			
Surr: BFB		890 1000	88.6 80	120
Sample ID	LCS-18596	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range
Client ID:	LCSS	Batch ID: 18596	RunNo: 25429	
Prep Date:	4/9/2015	Analysis Date: 4/10/2015	SeqNo: 752656	Units: mg/Kg
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
	e Organics (GRO			130
Surr: BFB		950 1000	94.7 80	120
Sample ID	MB-18613	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range
Client ID:	PBS	Batch ID: 18613	RunNo: 25449	
Prep Date:	4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753290	Units: %REC
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: BFB		890 1000	88.8 80	120
Sample ID	LCS-18613	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range
Client ID:	LCSS	Batch ID: 18613	RunNo: 25449	
Prep Date:	4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753291	Units: %REC
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: BFB		960 1000	96.3 80	120
Sample ID	MB-18665	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range
Client ID:	PBS	Batch ID: 18665	RunNo: 25496	
Prep Date:	4/13/2015	Analysis Date: 4/14/2015	SeqNo: 755452	Units: %REC
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Surr: BFB		870 1000	87.2 80	120
Sample ID	LCS-18665	SampType: LCS	TestCode: EPA Method	l 8015D: Gasoline Range
Client ID:	LCSS	Batch ID: 18665	RunNo: 25496	
Prep Date:	4/13/2015	Analysis Date: 4/14/2015	SeqNo: 755453	Units: %REC
Analyte		Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit Qual
Curr. DED		960 1000	06.3 80	120

Qualifiers:

Surr: BFB

Value exceeds Maximum Contaminant Level.

960

1000

- E Value above quantitation range
- Analyte detected below quantitation limits
- RSD is greater than RSDlimit O
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank

80

120

- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND

96.3

- Sample pH Not In Range P
- Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **1504411**

15-Apr-15

Client:

Rule Engineering LLC

Project:

CoP Arizona Jicarilla A No 5A

Sample ID MB-18657	SampType: MI	SampType: MBLK TestCode: EPA Method 80					line Rang	е	
Client ID: PBS	Batch ID: 18657 RunNo: 25496								
Prep Date: 4/13/2015	Analysis Date: 4	14/2015	S	eqNo: 7	55490	Units: mg/K	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND 5.0								
Surr: BFB	900	1000		89.7	80	120			
Sample ID LCS-18657	SampType: LC	SampType: LCS TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: 18	657	RunNo: 25496						

Client ID: LCSS	Batch ID: 18657 RunNo: 25496								
Prep Date: 4/13/2015	Analysis Date: 4/14/2015 SeqNo: 755491 Un				Units: mg/K	g			
Analyte	Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0 25.00	0	102	64	130			
Surr: BFB	970	1000		97.0	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH Not In Range
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 1504411

15-Apr-15

Client:

Rule Engineering LLC

Project:

CoP Arizona Jicarilla A No 5A

Project: Cop A	rizona Jicarilia A No 5A			
Sample ID MB-18596	SampType: MBLK	TestCode: EPA Method	8021B: Volatiles	
Client ID: PBS	Batch ID: 18596	RunNo: 25429		
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	SeqNo: 752689	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Benzene	ND 0.050			
Toluene	ND 0.050			
Ethylbenzene	ND 0.050			
Xylenes, Total	ND 0.10			
Surr: 4-Bromofluorobenzene	1.0 1.000	102 80	120	
Sample ID LCS-18596	SampType: LCS	TestCode: EPA Method	8021B: Volatiles	
Client ID: LCSS	Batch ID: 18596	RunNo: 25429		
Prep Date: 4/9/2015	Analysis Date: 4/10/2015	SeqNo: 752690	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Benzene	1.2 0.050 1.000	0 115 76.6	128	
Toluene	1.1 0.050 1.000	0 106 75	124	
Ethylbenzene	1.1 0.050 1.000	0 113 79.5	126	
Xylenes, Total	3.4 0.10 3.000	0 113 78.8	124	
Surr: 4-Bromofluorobenzene	1.1 1.000	108 80	120	
Sample ID MB-18613	SampType: MBLK	TestCode: EPA Method		
Client ID: PBS	Batch ID: 18613	RunNo: 25449		
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753332	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Surr: 4-Bromofluorobenzene	1.0 1.000	100 80	120	
Sample ID LCS-18613	SampType: LCS	TestCode: EPA Method	8021B: Volatiles	
Client ID: LCSS	Batch ID: 18613	RunNo: 25449		
Prep Date: 4/10/2015	Analysis Date: 4/11/2015	SeqNo: 753333	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Surr: 4-Bromofluorobenzene	1.1 1.000	107 80	120	
Sample ID MB-18665	SampType: MBLK	TestCode: EPA Method	8021B: Volatiles	
Client ID: PBS	Batch ID: 18665	RunNo: 25496		
Prep Date: 4/13/2015	Analysis Date: 4/14/2015	SeqNo: 755514	Units: %REC	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Surr: 4-Bromofluorobenzene	0.98 1.000	97.8 80	120	

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range E
- Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND
 - Not Detected at the Reporting Limit Page 8 of 9
- P Sample pH Not In Range
- Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: 1504411

15-Apr-15

Client:

Rule Engineering LLC

Project:

CoP Arizona Jicarilla A No 5A

Sample ID	LCS-18665
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SampType: LCS

TestCode: EPA Method 8021B: Volatiles

LowLimit

LowLimit

80

Client ID: LCSS Batch ID: 18665

PQL

PQL

0.050

0.050

0.050

0.10

RunNo: 25496

%RPD

Prep Date: 4/13/2015

Analysis Date: 4/14/2015

SeqNo: 755515

Units: %REC

Analyte

Result

110

Surr: 4-Bromofluorobenzene

1.1

Result

ND

ND

ND

ND

1.000

1.000

SPK value SPK Ref Val

SPK value SPK Ref Val %REC HighLimit

RPDLimit Qual

Sample ID MB-18657

SampType: MBLK

TestCode: EPA Method 8021B: Volatiles

Client ID:

PBS

Batch ID: 18657

RunNo: 25496

%REC

Prep Date: 4/13/2015

Analysis Date: 4/14/2015

SeqNo: 755526

Units: mg/Kg

HighLimit

%RPD **RPDLimit** Qual

RPDLimit

Qual

Analyte Benzene Toluene

Ethylbenzene

Xylenes, Total

Sample ID LCS-18657

Surr: 4-Bromofluorobenzene

1.0

SampType: LCS

104

80 TestCode: EPA Method 8021B: Volatiles

LCSS

Batch ID: 18657

RunNo: 25496

%RPD

120

Analyte Benzene

Client ID:

Prep Date: 4/13/2015

Analysis Date: 4/14/2015

SeqNo: 755527

Units: mg/Kg

PQL SPK value SPK Ref Val %REC LowLimit HighLimit 76.6 1.1 0.050 1.000 0 113 128 Toluene 1.0 0.050 1.000 0 103 75 124 Ethylbenzene 1.1 0.050 1.000 0 110 79.5 126 Xylenes, Total 3.3 0.10 3.000 0 110 78.8 124 1.000 120 Surr: 4-Bromofluorobenzene 1.1 112 80

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- T Analyte detected below quantitation limits
- 0 RSD is greater than RSDlimit
- RPD outside accepted recovery limits R
- Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- P Sample pH Not In Range
- Reporting Detection Limit

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Hall Environmental Analysis Laboratory 490! Hawkins NE Albuquergue, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.halienvironmental.com

Sample Log-In Check List

Received by/date: AG CF CO //5 Logged By: Lindsay Mangin 4/9/2015 8:09:00 AN	A			
	Л	1 . 111 -		
		a dilla		
Completed By: Lindsay Mangin 4/9/2015 10:19:53 A	M	July Hago		
Reviewed By: 24 04/09/15		000		
Chain of Custody				
1 Custody seals intact on sample bottles?	Yes _	No 🗆	Not Present 🗹	
2. Is Chain of Custody complete?	Yes V	No 🗌	Not Present	
3. How was the sample delivered?	Courier			
Log In				
4. Was an attempt made to cool the samples?	Yes 🗸	No 🗆	NA 🗆	
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗸	No 🗆	NA 🗆	
6. Sample(s) in proper container(s)?	Yes 🗸	No		
7. Sufficient sample volume for indicated test(s)?	Yes 🗸	No 🗆		
8. Are samples (except VOA and ONG) properly preserved?	Yes 🗸	No		
9. Was preservative added to bottles?	Yes 🗌	No 🗸	NA 🗆	
10. VOA vials have zero headspace?	Yes 🗌	No 🗔	No VOA Vials	
11, Were any sample containers received broken?	Yes	No 🗸	# of preserved	
	-	py	bottles checked	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗸	No	for pH: (<2 or	>12 unless noted
13 Are matrices correctly identified on Chain of Custody?	Yes 🗸	No 🗌	Adjusted?	
14. Is it clear what analyses were requested?	Yes 🗸	No 🗆		
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗌	Checked by:	
(II No, notify customer for authorization.)				
Special Handling (if applicable)				
16. Was client notified of all discrepancies with this order?	Yes	No 🗆	NA 🗹	
Person Notified Date				
By Whom: Via:	eMail [Phone Fax	_ In Person	
Regarding:				
Client Instructions:				
17. Additional remarks:				
18. Cooler Information				
Cooler No Temp C Condition Seal Intact Seal No	Seal Date	Signed By		

lient:	Chain-of-Custody Record lient: Rut Engineering LC lailing Address: 501 Array Drue sale 205 Favmindon NM 87401 hone #: 505 860 2712 mail or Fax#: A/QC Package: Standard			Project Name: CoP AVIZOND Dicantia A No 5A Project #: Project Manager:				HALL ENVIRONM ANALYSIS LABOR www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 871 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request (1) (1) (1) (1) (1) (1) (2) (1) (1									RA			
-	ation	□ Othe			Watson	□ No I O HEAL No. 1504411	BTEX + MTDE + TWE'S (BTEX + MTBE + TPH (G	TPH 8015B (GRO ADRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIN	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)			Air Bubbles (Y or N)
8-15 8-15	8-15 1018 SC-3		2-407 glass 2-407 glass 2-407 glass	cold cold cold	-001 -002 -003 -004	XXX		XXXX												
)ate:	Time:	Relinquishe	ih Wath	Received by:	Walte	Date Time 4/8/15 170/	Wo	mark	69-	139		à na				. D2	260			
Date:	Time:	Relinquishe samples subr	tubala i	Received by: AMA contracted to other ac	Credited laboratorie	Date Time 04 04 15 0809 es. This serves as notice of the		Avea": Zie Usev": KEARCIA possibility. Any sub-contracted data				d data	Act Code: D260 Supervisor: Mike Sinith ordered by 'Jerrell Bassett ata will be clearly notated on the analytical report.							