	Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION			Form C-103 Revised July 18, 2013
j	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-045-24960	The vised stily 10, 2015
]	B11 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr.	5. Indicate Type of Le	ease FEE 🔀
<u>]</u>	District IV – (505) 476-3460 Santa Fe, NM 87505 Santa Fe, NM		/505	6. State Oil & Gas Lea	ase No.
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name State Gas Com BW	
	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
	2. Name of Operator BP America Production Company			9. OGRID Number 000778	
	3. Address of Operator 501 Westlake Park Blvd., Three Eldridge Place 12.181A Houston, TX 77079			10. Pool name or Wildcat Basin Fruitland Coal/ Blanco Pictured Cliffs	
	4. Well Location				
	Unit Letter_B_: 790 feet from the North line and 1480 feet from the East line				
	Section 32 Township 32N Range 10W NMPM County San Juan				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.				
	5919'				
-	12. Check NOTICE OF IN PERFORM REMEDIAL WORK □ TEMPORARILY ABANDON □ PULL OR ALTER CASING □	Report or Other Data SSEQUENT REPORT OF: RK			
(DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM C				
(OTHER:	1.1.1		en-DHC/Install Liner	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BP America Production Company would like to submit the Deepening/DHC operations for the subject well. Please see the attached operations performed June 2015 					
# File C-104 + DHC + Allocation For P.C., sump is Located inside OIL CONS. DIV DIST. 3 P.C. Pool boundaries. Current wellbore Schematic WIDY					
JUN 1 0 2013					
5]	oud Date: 04/21/19	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE CONTILLE Regulatory Analyst DATE 06/16/2015					
Type or print name Toya Colvin E-mail address UTToya Colvin bp. com PHONE: 281-366-7148 For State Use Only APPROVED BY: June IIIIE DISTRICT #3 DATE 6/26/15 Conditions of Approval (if any):					

Deepening Operations for the State GC BW 1 - June 2015

June 2015

06/15/2015- MOVE IN RIG UP, N/U BOP STACK AND PRESSURE TEST, TALLIED OUT W/ PROD. TBG STANDING BACK, P/U AND TALLY IN W/ DRILL OUT BHA AND DP TO 2650', R/U POWER SWIVEL AND BREAK CIRC. W/ AIR/MIST, CLEANOUT TO 2713', DRILL TO TD @ 2800', SUBMIT MUD LOG TO NMOCD.

06/16/2015- RECEIVED NMOCD CHARLIE PERRIN'S APPROVAL, P/U 5.5" PROD. LINER, TIH W/5.5" J-55 15.5# LINER @ 2800', SET LINER HANGER, POOH L/D DP AND DC'S, PERFORATE 5.5" LINER @ 2688'-2708', 2708'-2722' W/TOTAL 136 SHOTS GUN SIZE 3.125", TIH AND LAND 2 3/8" 4.7# J-55 PRODUCTION TBG @ 2703', N/D BOP, N/U TREE, RD MOVE OFF LOCATION RIG.