Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

F	ORN	A Al	PPROVED		
O	MB	No.	10	004-	0137
	190				

OMB No).	10	04-	-0137
Evnirac:	Τ.,	1.,	21	2010

OIVID		001	0157
Expires	: July	31,	2010

5.	Lease	Serial	No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NECENED 2015 6. If Indian, Allottee or Tribe Name

abandoned	well. Use Form 3160-3	(APD) for such proposals.		and Tier	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Nar	me and/or No	
1. Type of Well				age Co	
Oil Well	X Gas Well Otho	er	8. Well Name and No.	PONE	
			SAN JUA	N 32 FED 24 #1	
2. Name of Operator			9. API Well No.		
	ConocoPhillips Com	pany	30-04	45-30303	
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Explorator	ry Area	
PO Box 4289, Farmington, NM 87499 (505) 326-9700			BASIN FRI	BASIN FRUITLAND COAL	
	WNE), 964' FNL & 1531'	FEL, SEC. 24, T32N, R9W	11. Country or Parish, State San Juan ,	New Mexico	
12. CHECK 1	THE APPROPRIATE BOX(E	ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
61	Change Plans	Plug and Abandon	Temporarily Abandon	PUMP INSTALL	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Op		details, including estimated starting dat	7 1 1 11		

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/2/15 MIRU A-Plus #12. PU on rods and unseat pump. POH w/rods. ND WH, NU BOP, PT-OK. TOH w/tubing & pump. C/O fill w/air/mist, foamer and inhibitor. POH. 6/4/15. RIH w/15 jts of 2-7/8" 6.5# UFJ tubing & 90 jts of 3-1/2", 9.3# J-55 tubing w/Jet pump. Landed tubing @ 3495', FN @ 3477' and Jet pump @ 3475'. ND BOP, NU WH. Test - OK. NU BOP. RIH w/18 jts 1-1/4", 2.33 # J-55 tubing and 87 jts 2-1/16" 3.25# J-55 tubing and set into pump @ 3475'. Test jet pump w/air. ND BOP, NU WH, RD & released rig @1530 hrs 6/8/15. **ACCEPTED FOR RECORD**

Well has two sets of tubing connected to pump. OIL CONS. DIV DIST. 3

JUN 17 2015

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Type</i> Patsy Clugston	ped)	Staff Pagulate	ory Tachnician		
atsy diagston	Title	Staff Regulatory Technician Title			
Signature. Patsy Chyl	Date	6/1	0/2015		
THIS SPACE FO	OR FEDERAL OR ST	TATE OFFICE USE			
Approved by					
		Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not	warrant or certify				
that the applicant holds legal or equitable title to those rights in the subject le	Office				
entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction