

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 6-6-15

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-043-21238-00-00	NAVAJO 21 7 24	004	SG INTERESTS I LTD	G	N	Sandoval	N	O	24	21	N	7	W	680	S	1960	E

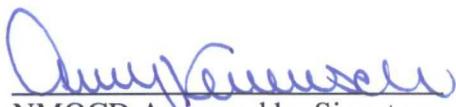
Application Type:

- P&A   
  Drilling/Casing Change   
  Location Change  
 Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)  
 Other: Completion

Conditions of Approval:

FILE C-104 FOR REVIEW AND APPROVAL BEFORE PRODUCTION BEGINS

*4 Amended Deviation Report*

  
NMOCD Approved by Signature

7-7-15  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NO-G-1001-1766

6. Indian, Allottee or Tribe Name  
Farmington Field Office

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
NMNM-133816

8. Well Name and No.  
Navajo 21-7-24 #4

2. Name of Operator  
SG Interests I, Ltd c/o Nika Energy Operating

9. API Well No.  
30-043-21238

3a. Address  
P. O. Box 2677  
Durango, CO 81302

3b. Phone No. (include area code)  
(970) 259-2701

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit O (SWSE) 680' FSL & 1960' FEL  
Section 24, T21N-R7W

11. County or Parish, State  
Sandoval County

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(See Completion Sundry Notice of 5/11/2015) RIH & CO to PBTD (729.54' KB). RU & swab well. RIH with 20 jts 2-3/8" 4.7# J-55 tbg (649.28') + SN, landing at 662.38'. PU new built WH, 1 each 1" X 8' gas anchor, 2" X 1-1/2" X 12' RWAC-Z-gas-buster pump, four 1-1/4" new sinker bars, new no-tap tool, 21 3/4" new guided rods w/5 guides per rod and new sprayed metal rod boxes, one 8' and one 6' pony rods; land w/new 16' X 1-1/4" polish rod and new 8' polish rod liner. RD, move rig off 5/22/15. SI, WO pipeline.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JUN 22 2015

JUN 25 2015

FARMINGTON FIELD OFFICE  
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
William (Tripp) Schwab, III

Title Agent for SG Interests I, Ltd.

Signature

Date 6 June, 2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)