

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF078937
2. Name of Operator FOUR STAR OIL GAS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-1941 Fx: 505-334-7134	8. Well Name and No. P L DAVIS 1E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26N R11W NWNW 1190FNL 1170FWL 36.462921 N Lat, 107.977982 W Lon		9. API Well No. 30-045-23624-00-C1
		10. Field and Pool, or Exploratory BASIN GALLEGOS GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOLLOWING COMPLETION OF DHC 3912 THE WELL WAS SHUT IN. THE WELL BEGAN PRODUCING 4/22/15 AT 11:30 A.M. ALLOCATION IS AS FOLLOWS:

PL Davis 1E

Prior to Gallup recomple the Dakota was producing 31 mcf, 0.25 bopd and 0.1 bwpd. Currently the well is producing a total of 57 mcf, 0.5 bopd and 14 bwpd. The proposed production allocation is as follows:

Total Production 57 mcf (100%) 0.5 bopd (100%) 14 bwpd (100%)

Dakota 31 mcf (54%) 0.25 bopd (5%) 0.1 bwpd (1%)

OIL CONS. DIV DIST. 3

JUN 17 2015

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #304476 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by CYNTHIA MARQUEZ on 06/11/2015 (15CXM0588SE)	
Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CINDY MARQUEZ Title LAND LAW EXAMINER	Date 06/11/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCD FY

Additional data for EC transaction #304476 that would not fit on the form

32. Additional remarks, continued

Gallup 26 mcf (46%) 0.25 bopd (50%) 13.9 bwpd (99%)
(by subtraction)