

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JUL 06 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Mansfield 3	Facility Type: Natural gas well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004511772
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LOCATION OF RELEASE

Unit Letter P	Section 19	Township 30N	Range 9W	Feet from the 990	North/South Line South	Feet from the 990	East/West Line East	County: San Juan
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Latitude 36.79284 Longitude -107.81588

NATURE OF RELEASE

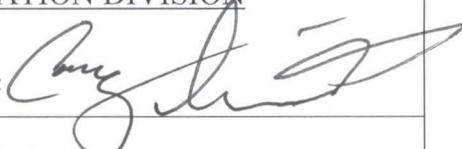
Type of Release: produced water	Volume of Release: 15.4 bbl	Volume Recovered: none
Source of Release: produced water tank	Date and Hour of Occurrence: 6/12/2015	Date and Hour of Discovery: 6/30/2015; 12:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* While the field technician was gauging the produced water tank he noticed a wet spot around the tank. Further investigation revealed a hole in the bottom of the tank.

Describe Area Affected and Cleanup Action Taken.* The produced water was held within the tank berm. Soil will be sampled when the tank is removed for repair/replacement. Remediation will be done based on soil analyses.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: 7/8/15	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: July 2, 2015 Phone: 505-326-9479	Test For TPH, BTEX, chlorides	

#WCS 1518951740

* Attach Additional Sheets If Necessary

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