

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 28 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
NO-G-0207-1609

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 133482X

8. Well Name and No.  
NW Lybrook Unit #134H

9. API Well No.  
30-045-35622

10. Field and Pool or Exploratory Area  
Lybrook Unit NW HZ (oil)

11. Country or Parish, State  
San Juan, NM

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 724' FSL & 2513' FEL, SEC 36, T24N, R8W  
BHL: 380' FSL & 230' FWL, SEC 35 T24N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

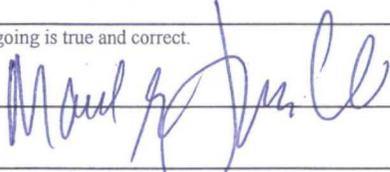
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/18/15- MIRU AWS AD1000- note: 9-5/8" surface previously set @ 322' (TD 327') by MoTe on 2/26/15.  
 5/23/15-S/M & install test plug, press test pipe & blind rams, annular, choke manifold valves, IBOP choke & killline valves, 4"TIW valve 250# low 5 min each, 1500# high 10 min each - tested good and recorded on antelope serves chart. Pulled test plug & tested surface casing against blind rams 600psi for 30mins- tested good and recorded on antelope services chart. Drilling ahead.  
 5/24/15 -DRILL 8-3/4" INTERMEDIATE HOLE  
 5/25/15 - TD 8-3/4" intermediate hole @ 5956' (TVD 5510').  
 5/26/15- Run 137ts, 7", 23#, J-55 LT&C, 8RD casing set @ 5946' (5508) , FC @ 5902'.  
 5/27/15-Hallibuton cmt 7" csg w/ chem. Flush @ 8.5# (10bbls mud flush + 40bbls chem. Spacer) followed by cmt @ 11.5# (10bbls/52sx of Elastiseal scavenger) followed by N2 foamed lead @ 13# (206.70bbls/795sx of Elastiseal system) followed by Tail @ 13.5# (23.2bbls/100sx of Halcem system) Displaced w/ 9.3 drill mud 235.40/bbls. Bumped @ 1817psi take up to 2500psi and Hold. Floats held - 1.5bbls back on bleed off. Plug down 03:30hrs 70bbls cmt returned back to surface. Down backside pumped a bullhead cap of 200sx/37bbls 15.8# Halcem system cmt.  
 Pressure test 7" casing against annular 1500psi, 30mins- good test (recorded). ✓

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marie E. Jaramillo



Title Permit Tech

JUN 03 2015

Signature

Date

5/28/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD