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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 736' FSL & 2531' FEL, SEC 36, T24N, R8W  
BHL: 1580' FSL & 230' FWL, SEC 35 T24N R8W

5. Lease Serial No.  
NO-G-0207-1609

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 133482X

8. Well Name and No.  
NW Lybrook Unit #133H

9. API Well No.  
30-045-35623

10. Field and Pool or Exploratory Area  
Lybrook Unit NW HZ (oil)

11. Country or Parish, State  
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/4/15- MIRU AWS AD1000- note: 9-5/8" surface previously set @ 320' (TD 325') by MoTe on 2/25/15.

NU BOP. Test surface casing against blind rams 600psi for 30mins- tested good and recorded on antelope services chart. P/U bit and motor, monel, scribe and install MWD.

6/5/15 - 6/6/15 -DRILL 8-3/4" INTERMEDIATE HOLE.

6/7/15 - TD 8-3/4" intermediate hole @ 6043' (TVD 5523').

6/8/15- Run 139jts, 7", 23#, J-55 LT&C, 8RD casing set @ 6033' (5523'TVD) FC @ 5988'.

6/9/15-Antelope service PSI test mandrel T/2000PSI-good test. R/D csg crew and R/U cement crew and prep for cement job. Halliburton CMT 7" csg w/ Chem. Flush @ 8.5# (10bbls mud flush +40bbls chem. Spacer) followed by spacer cmt @ 11.5# (20bbls/52sx of Elastiseal scavenger) followed by N2 foamed Lead @ 13# (204bbls/785sx of Elastiseal sytem) followed by Tail @ 13.5# (23.2bbls/100sx of Halcem system) Displaced w/ 9.3 drill mud (190bbls) & Fresh water (25.3bbls) = 235.3bbls total bumped @ 1120psi take up to 2400psi and hold 5mins., floats held. 2bbls back on bleed off. Plugged down 08:25hrs. 20bbls foamed cement returned back to surface. Down backside pumped a bullhead cap of 200sx/37bbls 15.8# Halcem system cement.

PSI tested both hydrill & 7" csg string @ 1500psi/30mins - good test. Recorded on Pason chart.

ACCEPTED FOR RECORD  
JUN 11 2015

FARMINGTON FIELD OFFICE

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Marie E. Jaramillo

Title Permit Tech

JUN 17 2015

Signature

Date

6/10/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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