

RECEIVED

aForm 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 17 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
5. Lease Serial No.
NO-G-0207-1609

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 736' FSL & 2531' FEL SEC 36 T24N R8W
BHL: 1580' FSL & 230' FWL SEC 35 T24N R8W

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit of CA/Agreement, Name and/or No.

NMNM 133482X

8. Well Name and No.
NW Lybrook Unit #133H

9. API Well No.
30-045-35623

10. Field and Pool or Exploratory Area
Lybrook Unit NW HZ (oil)

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FINAL CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/10/15 thru 6/14/15 - Drill 6-1/8" lateral.

6/15/15 - TD 6-1/8" lateral @ 13741' (TVD 5469').

Run 180jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 13721', LC @ 13627', RSI tools 13619', TOL @ 5878',

6/16/15-RU cmt head, dropped ball. Halliburton cmt 4.5 liner w/ spacer/flush (10bbls/H2O + 40bbls/chem. Spacer+10bbls/H2O), followed by primary cmt @ 13.3# (187.7bbls/775sx of Extendacem system) Displaced w/ MMCR & 2%KCL 171.70bbls. Landed plug @ 1207psi & bumped to 2200psi & hold. Floats held - 1.50bbls back on bleed off. Plugged down @ 04:49hrs. Circulate out 60bbls of excess cement. Halliburton pressure tested top of liner to 1500psi for 30 mins- good test. RD cementers & cement head. Rig released from drilling OPS @ 14:00hrs.

Run 4.5 csg tieback string-138jts of 11.6#, P-110 LT&C, landed on mandrel, 30K on NO-GO jt. PSI tested between 4.5" tieback string and 7" intermediate csg, 1500PSI for 30 mins - Good Test. Recorded on antelope services chart. Rig released from completions @21:00hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Title Permit Tech

OIL CONS. DIV DIST. 3

JUN 25 2015

Signature

Date

6/17/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCD Av

Copyright 2006 Forms in Word (www.formsincword.com). For individual or single-branch use only.

FARMINGTON FIELD OFFICE
BY: William Tambakon