

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM012202

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BOLACK B LS 3

2. Name of Operator
BP AMERICA PRODUCTION CO.

Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-06946-00-C1

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T28N R8W SESW 0790FSL 2200FWL
36.613190 N Lat, 107.687119 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plug back operations for the subject well. Please see the attached daily operation summaries isolating the Blanco Pictured Cliffs South formation of this well in January 2015.

RECEIVED

FEB 12 2015

NMOCB
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289777 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 02/10/2015 (15TLS0054SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

TROY SALYERS
Title PETROLEUM ENGINEER

Date 02/10/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCB

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Plug Back Operations for the Bolack B LS 3 – January 2015

January 2015

01/15/2015- JSEA, SAFETY MEETING, MIRU START UP RIG AND EQUIPMENT, FINISH MOVING IN ON LOC, SPOTTED RIG AND EQUIP, RIG UP WO RIG, NU RIG PUMP AND 3" FLOW LINECHECK WH PRESSURES- PASSED, BLEW WELL PRESSURE DOWN, ND TREE, NU BOP, PRESSURE TEST, POOH WITH 2.375 PROD TBG, SECURE WELL

01/16/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, RIH WITH TANDAM CSG SCRAPERS TO 2350', POOH, RIH WITH RBP TO 2355', POOH, RIH WITH PKR @ 2270', FILL AND PRESSURE TEST RBP- 250/1200 PSI, 5 MINUTES-GOOD TEST, SHUT DOWN SECURE WELL

01/19/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES- PASSED, SET PKR 2260', FILL AND PRESSURE TEST BACKSIDE-PRESSURE TEST TO 500 PSI- PASSED, NU BAKER HUGHES, PUMP 16BBLS FRESH WATER PUMP ACID 15%HCL PUMP 12 BBLS AT 1.5 BPM WITH 0 PSI, SWITCH TO WATER PUMP 4 BBLS, WAIT 10 MINUTES, PUMP 5 BBLS H2O, WAIT 10 MINUTES, PUMP 7 BBLS H2O , SWITCH TO CEMENT, PUMP 16 BBLS OF H2O SPACER, PUMP 19 BBLS OF CLASS G CEMENT YIELD 1.15 15.6 PPG, SWITCH TO H2O, PUMP 9 BBLS DISPLACEMENT, PRESSURE TEST CEMENT TO 500 PSI HOLD 5 MINS-PASSED,SQUEEZE OFF PC PERFORATIONS BLEED OFF, ND BAKER HUGHES, SHUT DOWN SECURE WELL.

01/20/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES- PASSED, RELEASE PKR, POOH, RIH WITH 6-3/4 BLADE BIT, TAG CEMENT TOP, DRILL OUT CEMENT TO 2201', SECURE WELL

01/21/2015- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, FINISH DRILL OUT CMT TO 2201', PRESSURE TEST SQUEEZE TO 600 PSI-PASSED ✓ POOH LAY DOWN BIT/BIT SUB, PICK UP RETRIEVING TOOL, RIH RELEASE RBP, POOH, SECURE WELL

01/22/2014- JSEA, SAFETY MEETING, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, POOH, LAY DOWN RBP, MAKE UP BHA, RIH WITH 2 3/8" J-55 4.7# PROD TBG TO 4431', ND BOP, NU TREE, NU FLOW LINES, RIG DOWN WO RIG AND EQUIPMENT, SECURE WELL, MOVE OFF LOCATION ✓

Chart submitted to OCD on 3/2/15.
Test did not comply with 19.15.25.14.E.
OCD was not notified prior to the test.

Graphic Controls Inc.
Jose O. Palanco
CHART NO. MC MP-3000-1H
METER 242E-46153
AWS #840
CHART PUT ON 10:45 A.M.
TAKEN OFF 11:15 A.M.
LOCATION *Bolton BLS #3*
REMARKS *PE Squeeze off Perforations (MIT)*