

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
JUN 05 2015
Bureau of Land Management
Farmington Field Office

5. Lease Serial No. **SF-078356**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Huerfanito Unit

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
Huerfanito Unit 96

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-12051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UL A (NENE), 990' FNL & 820' FEL, SEC. 22, T27N, R9W

10. Field and Pool or Exploratory Area
BASIN DAKOTA

11. Country or Parish, State
San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/28/15 per the attached report.

OIL CONS. DIV DIST. 3

JUN 11 2015

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

ACCEPTED FOR RECORD

JUN 08 2015

FARMINGTON FIELD OFFICE
BY: *J. Salvers*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White	Title Staff Regulatory Technician
Signature <i>Arleen White</i>	Date 6/5/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

dib 3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfanito Unit 96

May 28, 2015
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990' FNL and 820' FEL, Section 22, T-27-N, R-9-W
San Juan County, NM
Lease Number: SF-078356
API #30-045-12051

Plug and Abandonment Report
Notified NMOCD and BLM on 5/19/15

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement with 2% inside casing from 6575' to 6365' to cover the Dakota and Graneros tops. Tag TOC at 6395'. ✓
- Plug #2** with 24 sxs (28.32 cf) Class B cement inside casing from 5780' to 5464' to cover the Gallup top. Tag TOC at 5484'. ✓
- Plug #3** with squeeze holes at 4934' and CR at 4880' spot 51 sxs (60.18 cf) Class B cement from 4934' to 4775' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR. ✓
- Plug #4** with squeeze holes at 3860' and CR at 3812' spot 51 sxs (60.18 cf) Class B cement from 3860' to 3707' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR. ✓
- Plug #5** with squeeze holes at 3194' and CR at 3144' spot 51 sxs (60.18 cf) Class B cement from 3194' to 3039' with 39 sxs in annulus, 4 sxs below CR and 8 sxs above CR. ✓
- Plug #6** with 31 sxs (36.58 cf) Class B cement inside casing from 2301' to 1893' to cover the Pictured Cliffs and Fruitland tops. ✓
- Plug #7** with 22 sxs (25.96 cf) Class B cement inside casing from 1500' to 1210' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #8** with squeeze holes at 394' and CR at 344' spot 142 sxs (167.56 cf) Class B cement from 394' to surface with 282 sxs above CR from 344' to surface in 4-1/2" casing. Tag TOC at 7'. ✓
- Plug #9** with 24 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 33.914' N / 107° 46.171' W. ✓

Plugging Work Details:

- 5/20/15 Rode rig and equipment to location. Spot in. SDFD.
- 5/21/15 RU. Check well pressures: tubing and casing 50 PSI, bradenhead was open to vent, 0 PSI. Bump test H2S equipment. RU A-Plus valves and relief lines. Blow well down. ND wellhead. RU Well Check, check valve. NU kill spool and BOP. Pressure test blind pipe 2-3/8" rams to 200 PSI and 1200 PSI, OK. Pull tubing hanger. TOH and tally 106 stds, 2-3/8" tubing, total tally 6522'. SI well. SDFD due to lighting.
- 5/22/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Attempt to pressure test casing from 800 PSI bled down to 700 PSI in 15 minutes, no test. Spot plug #1 with calculated TOC at 6365'. WOC. TIH and tag cement at 6395'. Establish circulation. Attempt to pressure test casing, no test. Spot plug #2 with calculated TOC at 5464'. SI well. SDFD.

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Plugging Work Details (continued):

- 5/26/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 5484'. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4934'. Establish rate of 2 bpm at 800 PSI. PU 4-1/2" DHS CR and set at 4880'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Establish rate of 2 bpm at 1000 PSI. Spot plug #3 with calculated TOC at 4775'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3860'. Establish rate of 1-1/2 bpm at 800 PSI. PU 4-1/2" DHS CR and set at 3812'. Establish rate of 1-1/2 bpm at 800 PSI. Spot plug #4 with calculated TOC at 3707'. SI well. SDFD.
- 5/27/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 3194'. Establish rate of 1-1/2 bpm at 1000 PSI. PU 4-1/2" DHS CR and set at 3144'. Establish circulation. Establish rate of 1 bpm at 1000 PSI. Spot plugs #5, #6, #7. RU A-Plus wireline. Perforate 4 HSC holes at 394'. Establish circulation. PU 4-1/2" DHS CR and set at 344'. Spot plug #8 with TOC at surface. SI well. SDFD.
- 5/28/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 7'. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and annulus. Spot plug #9 top off casings and weld on P&A marker with coordinates 36° 33.914' N / 107° 46.171' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.

Dereck McCuller, BLM representative, was on location. ✓