

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2019

RECEIVED  
JUN 05 2015  
Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NAVAJO 14-20-603-769</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name <b>NAVAJO TRIBE</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Unit C (NENW), 915' FNL &amp; 1775' FWL, Sec. 7, T26N, R8W</b>		8. Well Name and No. <b>GE-ELE-GU-LITHE-E 500S</b>
		9. API Well No. <b>30-045-34763</b>
		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 6/1/15 per the attached report.

OIL CONS. DIV DIST. 3

JUN 11 2015

ACCEPTED FOR RECORD

JUN 08 2015

FARMINGTON FIELD OFFICE  
BY: IL Salvess

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Arleen White</b>	Title <b>Staff Regulatory Technician</b>
Signature <u>Arleen White</u>	Date <u>6/5/15</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

dlb 2

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
GE-ELE-GU-LITHE-E 500S

June 1, 2015  
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915' FNL and 1775' FWL, Section 7, T-26-N, R-8-W  
San Juan County, NM  
Lease Number: Navajo 14-20-603-769  
API #30-045-34763

**Plug and Abandonment Report**  
Notified NMOC and BLM on 5/27/15

## Plug and Abandonment Summary:

- Plug #1** with CR at 1668' spot 60 sxs (70.8 cf) Class B cement inside casing from 1668' to 877' to cover the Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #2** with 32 sxs (37.76 cf) Class B cement inside casing from 281' to surface to cover the surface casing shoe. Tag TOC at 7'. ✓
- Plug #3** with 26 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 30.422' N / 107° 43.569' W. ✓

## Plugging Work Details:

- 5/28/15 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. Check well pressures. Tubing 0 PSI, casing 50 PSI and bradenhead 40 PSI. RU relief lines. Blow well down. TOH and LD 2'-8' 6' pony, 66 3/4" rods, 2-8' ponys, 6 sinker bars, 8' guided and rod pump. SI well. SDFD.
- 5/29/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 60 PSI. RU relief lines. Blow well down to 0 PSI. ND wellhead. RU Well Check pressure equipment. Pressure test blind 2-3/8" pipe rams to 250 PSI and 1250 PSI, OK. Pull tubing hanger. TOH and tally 1 jnt. 8', 2' subs, 26 stds, 6 jnts, FN, MA, 2-3/8" tubing, 60 jnts total tally 1886'. Round trip 4-1/2" string mill to 1688'. PU 4-1/2" DHS CR and set at 1668'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI. ✓  
RU A-Plus wireline. Ran CBL from 1668' to surface, TOC at 68'. Establish circulation. Spot plugs #1 and #2. SI well. SDFD.
- 6/1/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 7'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface in 4-1/2" casing and down 40' in annulus. Spot plug #3 to top off casings and weld on P&A marker with coordinates 36° 30.422' N / 107° 43.569' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.  
Leo Pacheco, BLM representative, was on location. ✓