

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM121498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HORSESHOE GALLUP 18 16H

2. Name of Operator Contact: HELEN TRUJILLO
ROBERT L BAYLESS PRODUCER LLC Mail: htrujillo@rlbayless.com

9. API Well No.
30-045-35300-00-S1

3a. Address
PO BOX 168
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-326-2659

10. Field and Pool, or Exploratory
HORSESHOE GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T30N R15W SESE 220FSL 140FEL
36.807440 N Lat, 108.449830 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OTHER SUNDRY: TIME EXTENSION REQUEST

ROBERT L BAYLESS, PRODUCER LLC REQUESTS EXTENSION IN TIME REGARDING SUBMISSION #207291 COA #2 (ATTACHED)

OIL CONS. DIV DIST. 3

JUL 01 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #301811 verified by the BLM Well Information System
For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/26/2015 (15WMT0504SE)**

Name (Printed/Typed) JOHN THOMAS	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 05/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>TROY SALYERS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/26/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD Accepted For Record

Conditions of Approval

Horseshoe Gallup 18-16H

30-045-35300

220'FSL & 140'FEL

Section 18, T30N R15W

NMNM-121498

- 1) On or before 03/15/16, the operator will initiate a meeting with the BLM to present oil and gas production data to determine if the temporary surface pipeline should be allowed to stay in place for an additional 12 months, converted to a permanent pipeline and buried in place or removed from the surface entirely or in part.