## OIL CONS. DIV DIST. 3

Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUN 1 7 2015

FORM APPROVED OMB No. 1004-0137	RECEIN
Expires: July 31, 2010	
S.F07.9383	200.
or Tribe Naiffe	

Pump / Tubing Repair

5. Lease Serial No. <sup>Q</sup>(,,^3), **3**√,07,9383 6. If Indian, Allottee or Tribe Name

Temporarily Abandon

Water Disposal

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.		7. If Unit of CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.  San Juan 30-6 Unit		
1. Type of Well			San	Juan 30-6 Unit
Oil Well X Gas Well Other		8. Well Name and No.		
			San Juan 30-6 Unit 418	
2. Name of Operator			9. API Well No.	
Burlington Resources Oil & Gas Company LP		30-039-24187		
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Explorat	ory Area
PO Box 4289, Farmington, NM 87499 (505) 326-9700		Basin Fruitland Coal		
4. Location of Well (Footage, Sec., T., I Surface Unit B (N	- ·	EL, Sec. 26, T30N, R07W	11. Country or Parish, State Rio Arriba	, New Mexico
12. CHECK	THE APPROPRIATE BOX(E	S) TO INDICATE NATURE OF N	IOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other

Plug and Abandon

Plug Back

- 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)
  - 6/2/15 MIRU Slickline. RIH w/ gauge ring and tagged up @ 3136'. RD S/L.

Change Plans

Convert to Injection

- 6/4/15 MIRU AWS 753. ND WH, NU BOP. PT-OK. RIH & tagged @ 3213' (30' fill).
- 6/5/15 TOOH w/ tubing scanning.

Final Abandonment No

- 6/6/15 RIH w/ mill & tagged @ 3213'. Circ. w/ air mist, foamer and corrosion inhibitor C/O to 3243' PBTD. TOOH w/ 2 3/8" tbg to surface. TIH w/107 jts of 2-3/8", 4.7# J-55 tubing and set @ 3208' with FN @ 3188' (new setting depth). ND BOP.
- 6/9/15 RIH w/pump and rods, spaced out. Load tubing and PT to 1000#. Test pump OKCEPTED FOR RELORD pump, seated @ 3187'. RD and released rig @ 11:00 hrs on 6/9/15.

JUN 1 1 2015

	<i>011</i>			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Arleen White	Staff Regu	Staff Regulatory Technician		
Signature Oullen White	Date 6/11/15			
THIS SPACE FOR FE	DERAL OR STATE OFFICE USE			
Approved by				
	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	1			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction