

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM77268

8. Well Name and No.
HOLMBERG GAS COM D 1

9. API Well No.
30-045-27208-00-S1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION CO. E-Mail: Toya.Colvin@bp.com

3a. Address 3b. Phone No. (include area code)
200 ENERGY CT. Ph: 281-366-7148
FARMINGTON, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T32N R10W NWNE 0790FNL 1610FEL
36.975586 N Lat, 107.883484 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP would like submit the deepening operations for the subject well. Please see the attached operations performed June 2015.

CA NMNM77268

OIL CONS. DIV DIST. 3

JUL 01 2015

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #306900 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/26/2015 (15WMT0368SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 06/26/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Deepening Operations for the Holmberg GC D 1 – June 2015

June 2015

06/19/2015- MOVE IN RIG UP, POOH W/ PUMP AND RODS, N/U BOP AND PRESS. TESTED-PASSED, TALLIED OUT W/ PROD. TBG, P/U AND TALLIED IN W/ DRILL OUT BHA ABOVE WINDOW, BROKE CIRC. W/ AIR/MIST AND CLEANED OUT TO 3030', POOH ABOVE PERFS AND SECURED WELL.

06/22/2015- TIH ABOVE WINDOW, R/U POWER SWIVEL AND BROKE CIRC. W/ AIR/MIST, CLEANED OUT OH TO TD, DRILLED TO 3120', POOH ABOVE WINDOW AND CIRC. CLEAN, SHUT DOEN SECURE WELL.

06/23/2015- CLEANED OUT TO 3120', DRILLED OUT TO NEW TD @ 3175', SUBMIT MUD LOG, RECEIVED BLM APPROVAL OF MUD LOG FROM CHARLES HARRADEN, TIH ATTEMPT TO CIRC. FINDING BIT PLUGGED, POOH AND CLEARED BIT, TIH AND CLEANED OUT, SHUT DOWN SECURE WELL.

06/24/2015- CLEANED OUT TO TD, POOH L/D DP AND DC'S, M/U PROD. BHA, TIH AND LANDED 2 3/8" 4.7# J-55 PRODUCTION TUBING AT 3057', N/D BOP AND N/U CPT, TIH W/PUMP AND RODS, TESTED TBG-PASSED, R/D RIG AND EQUIPMENT, MOVED OFF LOCATION.