

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

MAY 11

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF 077123

6. If Indian, Allottee or Tribe Name

Fairington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WEST LARGO CORP.

3a. Address
8801 S. Yale Ave. Suite 240 Tulsa, OK 74137-3535

3b. Phone No. (include area code)
(918) 492-3239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1570' FNL, 1240' FEL, Sec 14 T28N R9W NMPM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 14 #1

9. API Well No.
30-045-28461

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well failed preliminary bradenhead test. Assumed hole in 4-1/2" prod. csg. MIRU Key Energy workover rig # 31, COH w/ 2444' 1.900" tbg. MIRU BlueJet Logging, GIH w/ CIBP, set above perfs @ 2000'. GIH w/ 4-1/2" pkr on 2-3/8" tbg workstring. Test csg for hole, found @ 265'.

4/29/15 MIRU Halliburton Cementers. Remove BOP, NU Cmt head and manifold. Pump 12 bbls fresh wtr @ 1.2 bbl/min @ 777 psi to establish rate. Pump 24 bbls (118 sks) CI G cmt, circ to surface through open bradenhead. Close bradenhead and squeeze to 450 psi, SI wellhead. ✓

4/30/15 GIH w/ 4-1/2" blade bit, drill collars on 2-3/8" workstring. Tag cmt at 210'. Drill cmt to 317'. COH w/ workstring and bit.

5/1/15 MIRU High Tech pressure truck for MIT test (witness by P. Wiebe from OCD). Press csg to 560 psi, held for 30 min with no reduction. ✓

5/4/15 GIH w/ 4-1/2" blade bit, drill collars on 2-3/8" workstring. Tag CIBP @ 2000'. Drilled out BP, chased remains down to csg fillup @ 2410'.

5/5/15 MIRU High Tech air compression unit. Resume drilling BP and clean out hole to PBSD @ 2500'. COH w/ workstring, collars and bit.

5/6/15 GIH w/ 2407' 1.900" tbg. RDMO Key Energy Rig #31. Put well back on production, initial rate @ 200 MCFD. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
John Patrick Garrett

Title President

OIL CONS. DIV DIST. 3

Date 05/07/2015

MAY 18 2015

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCDV

MAY 12 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

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700

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Graphic Controls

45-28461

CHART NO. MC MP-1000-1HR

METER 5-1-15

CHART PUT ON
West Large Corp

TAKEN OFF
Key 31 M

LOCATION Federal 14 #2

REMARKS High Tech Rental Tools
Rigo Michael

15

OIL CONS DIV DIST 3

MAY 18 2015

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