Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

JUL 09 2015

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Farmington Field Office Bureau of Land Management

1. Type of Well:		5. Lease Number:
Gas		SF-078432
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
ConocoPhillips		
3. Address and Phone No. of Operator:		7. Unit Agreement Name:
	.	$NMNM \sim 73985$ 8. Well Name and Number:
P. O. Box 4289, Farmington, NM 87499 (505) 326-9700		6. Well Name and Number. HODGES 12
		
4. Location of Well, Footage, Sec. T, R, U:		9. API Well No.
FOOTAGE: 1190' FNL & 1100' FWL		3004520101
S: 34 T: 026N R: 008W U	J: D	10. Field and Pool:
		DK - BASIN::DAKOTA
		11. County and State:
		SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE, REPO	RT, OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment	Altering Casing	Water Shut Off
/ tballaolillolit		Tatel on a si
	X Other- Re-Delivery	Conversion to Injection
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13. Describe Proposed or Completed Operation	X Other- Re-Delivery	Conversion to Injection
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13. Describe Proposed or Completed Operation This well was re-delivered on 7/7/2015 and Notes: WELL REDELIVED ON 7/7/15	Other- Re-Delivery ons produced natural gas and entity	Conversion to Injection
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the 10 2015 FARMINGTON FIELD OFFICE United States any false, fictitious or fraudulent statements.