

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 15 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF-078464**

6. If Indian, Allottee, or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No. **Big Jake #14**

2. Name of Operator
Enervest Operating, LLC

9. API Well No. **30-045-33485**

3a. Address
1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)
713-659-3500

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
770' FSL & 1650' FWL (UL N), Sec 26, T31N, R13W

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<i>bp</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 31 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator h determined that the site is ready for final inspection.)

May 26, 2015 - June 4, 2015:

MIRU service rig, pull rods and pump. Pull Fruitland Coal tubing string and pull Dakota tubing. Mill out packer @ 2203'.
 Clean hole to PBTD @ 6894'.
 TIH and land 2 3/8", 4.7#, J-55 production tubing @ 6845' with TAC @ 6501'.
 RIH with 2" x 1 1/2" x 18 RWAC-ZDV pump and rods. Test pump. Good test.
 Rig released 6-04-2015.
 Well ready for production as Basin Dakota/Fruitland Coal producer per DHC - 4723 (see attached).

ACCEPTED FOR RECORD

JUN 15 2015

OIL CONS. DIV DIST. 3

FARMINGTON FIELD OFFICE
BY: *[Signature]*

JUN 19 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Shelly Doescher** Title **Agent**

Signature *Shelly Doescher* Date **June 15, 2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entite the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Administrative Order DHC-4723
Order Date: November 21, 2014
Application Reference Number: pMAM1430345548

Enervest Operating, LLC
1001 Fannin Street Suite 800
Houston, Texas 77002-6707

Attention: David Catanach

Big Jake Well No. 14
API No. 30-045-33485
Unit N, Section 26, Township 31 North, Range 13 West, NMPM
San Juan County, New Mexico

Pool	BASIN FRUITLAND COAL (GAS)	Gas	71629
Names:	BASIN DAKOTA (PRORATED GAS)	Gas	71599

Reference is made to your recent application for an exception to 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

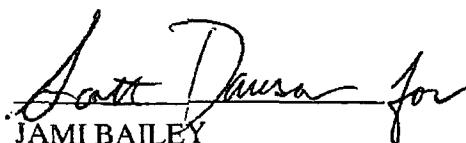
In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the well shall be based on the subtraction method. The total well production minus the average 2014 Basin Fruitland Coal Pool production shall be assigned to the Basin Dakota Pool.

REMARKS: The operator shall notify the Division's District III office upon implementation of commingling operations.

This Order is subject to like approval from the United States Bureau of Land Management.

Pursuant to 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY

Director

JB/mam

cc: New Mexico Oil Conservation Division – Aztec
Bureau of Land Management - Farmington