

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

JUL 08 2015

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9786
Facility Name: San Juan 28-5 Unit 72N	Facility Type: Gas Well

Surface Owner Public	Mineral Owner Fee	API No. 3003926260
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LOCATION OF RELEASE

Unit Letter F	Section 35	Township 28N	Range 05W	Feet from the 1515	North/South Line North	Feet from the 2210	East/West Line West	County Rio Arriba
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Latitude 36.62071 Longitude -107.32948

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 6 BBL	Volume Recovered 0
Source of Release Production Tank - Corrosion	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 05/28/16 @ 11:30
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*

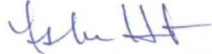
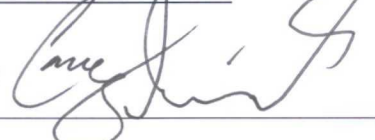
While gauging tank, MSO noticed dampness near the base of the production tank on the graveled grade band, and discovered a slight drip from underneath the tank. MSO shut down equipment and gauged tank for release volume (6 bbls). Tank was removed, inspected and being repaired. Release was contained on graveled liner, and did not contaminate the soil (COP Environmental Specialist inspected location and verified). No further remediate required as this time.

Describe Area Affected and Cleanup Action Taken.*

Release was contained on graveled liner, and did not contaminate the soil (COP Environmental Specialist inspected location and verified). No further remediate required as this time.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Lisa Hunter	Approval Date: 7/24/15	Expiration Date:
Title: Field Environmental Specialist	Conditions of Approval:	
E-mail Address: Lisa.Hunter@cop.com	Attached <input type="checkbox"/>	
Date: July 1, 2015 Phone: (505) 326-9786		

* Attach Additional Sheets If Necessary

#wacs 1520543180