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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

Lease Serial No.
NMSF078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM1328298. Well Name and No.
NE Chaco Com #900H9. API Well No.
30-043-2127510. Field and Pool or Exploratory Area
Chaco Unit NE HZ11. Country or Parish, State
Sandoval, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18084. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 472' FSL & 170' FWL, Sec 20, T23N, R6W
BHL: 68' FNL & 682' FWL, Sec 24 T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/20/15-6/21/15-- MIRU AWS AD1000-- note: 9-5/8" surface previously set @ 335' (TD 340') by MoTe on 6/18/15.

6/22/15-S/M & install tested plug, press test pipe & blind rams, annular, choke manifold valves, IBOP, choke & kill line valves, 4" TIW valve 250# low 5min each, 1500# high 10min each. Tested Good and recorded on antelope services chart. Pull tested plug & tested surface casing against blind rams 600psi for 30min-tested good and recorded on antelope services chart.

6/23/15 - DRILL 8-3/4" INTERMEDIATE HOLE

6/24/15 - TD 8-3/4" intermediate hole @ 5810' (TVD 5354').

6/25/15-6/26/15- Run 133jts 7", 23#, J-55, 8RD casing set @ 5794', FC @ 5749'.

Halliburton cmt 7" csg w/ chem. Flush @ 8.5# (10bbls mud flush + 40bbls chem. Wash spacer) followed by spacer cmt @ 11.5# YD 2.15 (20bbls / 52sx of Elastiseal scavenger) followed by N2 foamed lead @ 13# YD 1.46 (196bbls/755sx of Elastiseal system) followed by Tail @ 13.5# YD 1.3 (23.2bbls/100sx of Halcem system). Displaced w/ fresh water/mud (226bbls), bumped @ 1000psi take up to 1600psi and hold 5mins, floats held, and 2bbls back on bleed off. Plugged down 05:15hrs, 50bbls foamed cement returned back to surface. Down backside pumped a bullhead cap of 200sx/42bbls 15.8# Halcem system cement. RD Halliburton.

6/27/15- Pressure Tested 7" casing against annular 1500psi held for 30mins. -- Good test. (Recorded). ✓

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

JUL 08 2015

Signature

Date

6/29/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

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FARMINGTON FIELD OFFICE
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