

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: BP America	Contact: Will Shutt
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: (713) 259-9799
Facility Name: Trigg Federal C-1	Facility Type: Natural Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3004528157
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	25	31N	9W	2000	South	1000	East	San Juan

Latitude: 36.867949 Longitude: -107.73837

**NATURE OF RELEASE**

Type of Release: Produced Water	Volume of Release: 140 bbl	Volume Recovered:
Source of Release: Produced Water Tank	Date and Hour of Occurrence: estimated at 7/13/2015, 11:00 PM	Date and Hour of Discovery: 7/14/2015, 7:30 AM
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? 1) NMOCD Emergency Line 2) Cory Smith, NMOCD Aztec Office 3) BLM, Sherry Ketcham	
By Whom? Will Shutt	Date and Hour: NMOCD Emergency Line - 7/14/2015, 9:38 am Cory Smith - 7/14/2015, 9:48 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

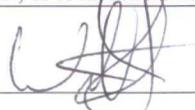
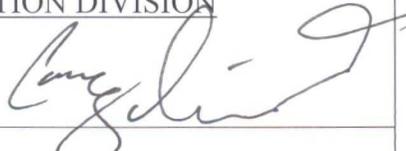
**OIL CONS. DIV DIST. 3**

**JUL 15 2015**

Describe Cause of Problem and Remedial Action Taken.\* When field technician arrived onsite, he observed a liquid level in the berm, and a trail of water exiting the berm, but still on the well pad. The well was shut in to cease production. Vacuum trucks were called to remove standing liquids.

Describe Area Affected and Cleanup Action Taken.\* The produced water was mostly held within the tank berm. Soil was sampled once the standing water was removed. Remediation will be done based on soil analyses results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Will Shutt	Approved by Environmental Specialist: 	
Title: Air Engineer	Approval Date: 7/24/15	Expiration Date:
E-mail Address: william.shutt@bp.com	Conditions of Approval: Test So. 1 For TPH, Btex & Chlorides	Attached <input type="checkbox"/>
Date: 7/14/2015	Phone: 713-259-9799	

\* Attach Additional Sheets If Necessary

#NCS 1520543397