

JUL 24 2015

JUL 20 2015

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Well File  
Revised: March 9, 2006

# BURLINGTON RESOURCES

Farmington Field Office  
Bureau of Land Management

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 10/1/2009

API No. 30-045-12049  
DHC No. DHC1365  
Lease No. FEE

Well Name  
**Decker**

Well No.  
#2

Unit Letter <b>A</b>	Section <b>26</b>	Township <b>T032N</b>	Range <b>R012W</b>	Footage <b>1090' FNL &amp; 850' FEL</b>
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County, State  
**San Juan County,  
New Mexico**

Completion Date

Test Method  
HISTORICAL  FIELD TEST  PROJECTED  OTHER

RP

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		84%		83%
DAKOTA		16%		17%

JUSTIFICATION OF ALLOCATION: **Final.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations. Zonal contributions have stabilized as the well has been commingled since 1997. No subsequent samples will be gathered. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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X <i>Ephraim Schofield</i>	7-14-15	Engineer	505-326-9826
Ephraim Schofield			

Mesa Verde CA in E/2 of sec 26 WMM 073357

fc