

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
**30-045-25477**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**State Gas Com BX**  
6. Well Number:  
**1**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**BP America Production Company**

9. OGRID  
**000778**

10. Address of Operator  
**737 North Eldridge Parkway, 12.181A  
Houston, TX 77079**

11. Pool name or Wildcat  
**Basin Fruitland Coal**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	32	32N	10W		1490	South	1790	West	San Juan
BH:	K	32	32N	10W		1490	South	1790	West	San Juan

13. Date Spudded **10/25/1982** 14. Date T.D. Reached **06/17/2015** 15. Date Rig Released **06/18/2015** 16. Date Completed (Ready to Produce) **06/18/2015** 17. Elevations (DF and RKB, RT, GR, etc.) **6084'**

18. Total Measured Depth of Well **2978** 19. Plug Back Measured Depth **2978** 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run **Mud Log**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**2615'-2869'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# K-55	298'	17 1/2"	590 sxs	
7"	23# K-55	2840'	10 5/8"	1489 sxs	

**24. LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2" 15.5# K-55		2978			2 3/8" 4.7# J-55	2855'	

26. Perforation record (interval, size, and number)  
**2615'-2655'**  
**2847'-2869'**  
**@ 4JSPF Gun Size 3.125"**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
**None None**

**28. PRODUCTION**

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By

31. List Attachments **OIL CONS. DIV DIST. 3**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **JUL 16 2015**

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Toya Colvin* Printed Name **Toya Colvin** Title **Regulatory Analyst** Date **07/15/2015**  
E-mail Address **Toya.Colvin@bp.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1013	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1900	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2615	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BP America Production 737 North Eldridge Parkway, 12.181A Houston, Tx 77079		<sup>2</sup> OGRID Number 000778
		<sup>3</sup> Reason for Filing Code/ Effective Date Deepening
<sup>4</sup> API Number 30-045-25477	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 001108	<sup>8</sup> Property Name State Gas Com BX	<sup>9</sup> Well Number 1

**II. <sup>10</sup> Surface Location**

Ul or lot no. K	Section 32	Township 32N	Range 10W	Lot Idn	Feet from the 1490	North/South Line South	Feet from the 1790	East/West line West	County San Juan
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**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address OIL CONS. DIV DIST. 3 JUL 16 2015	<sup>20</sup> O/G/W

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/25/1982	<sup>22</sup> Ready Date 06/18/2015	<sup>23</sup> TD 2978'	<sup>24</sup> PBDT 2978'	<sup>25</sup> Perforations 2615'-2869'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8" 54.5# K-55	298'	590 sxs		
10 5/8"	7" 23# K-55	2840'	1489 sxs		
Liner 6 1/4"	5 1/2" 15.5# K-55	2978'			
	2 3/8" 4.7# J-55	2855'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date S.I. w/o facilities	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas To be reported w/ first delivery		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Toya Colvin*  
Printed name: Toya Colvin  
Title: Regulatory Analyst  
E-mail Address: Toya.Colvin@bp.com  
Date: 07/15/2015  
Phone: 281-366-7148

OIL CONSERVATION DIVISION  
Approved by: *Charles Lewis* 7-24-15  
Title: SUPERVISOR DISTRICT #3  
Approval Date: JUL 24 2015