

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE  
**RECEIVED**  
(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

JUL 20 2015

5. LEASE DESIGNATION AND LEASE NO.  
NMNM-23045

6. IF INDIAN, ALLOTTEE OR

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER

Farmington Field Office  
Bureau of Land Management

b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF RESVR.  OTHER

2. NAME OF OPERATOR  
WPX ENERGY PRODUCTION

8. FARM OR LEASE NAME, WELL NO.  
SCHALK 32 #4H

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

9. API WELL NO.  
30-039-31107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 664' FSL & 1989' FWL, sec 32 T31N 4W  
BHL: 714' FSL & 483' FWL, Sec 33, T31N, R4W

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 32 31N 4W

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR	13. STATE
				Rio Arriba	New Mexico
15. DATE SPUDDED 6/4/15	16. DATE T.D. REACHED 7/2/15	17. DATE COMPLETED (READY TO PRODUCE) 7/16/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6938' GR		19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7202' MD 3779' TVD	21. PLUG, BACK T.D., MD & TVD 7197' MD 3778' TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN FRUITLAND COAL: 4036'-7193' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8", J-55	36#	326'	12-1/4"	101 SX - SURFACE		
7", J-55	23#	4048'	8-3/4"	802 SX - SURFACE		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3983'	7197'	0 SX		2-7/8", 6.5#, J-55 & F-NPL EUE 8rd	3968'	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Basin Fruitland Coal: PRE-PERFORATED LINER INTERVALS 4036'-7193' 1/2" dia hole. With total perfs of 65,328		4036'-7193'	Well was not stimulated

OIL CONS. DIV DIST. 3

JUL 24 2015

ACCEPTED FOR RECORD

JUL 21 2015

33. PRODUCTION

FARMINGTON FIELD OFFICE  
BY: [Signature]

DATE OF FIRST PRODUCTION  
WILL FILE ON DELIVERY SUNDRY

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (PRODUCING OR SI)

DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing information is complete and correct as determined from all available records

SIGNED [Signature] LACEY GRANILLO

NMOCD IV TITLE PERMIT TECH III

DATE 7/20/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME
KIRTLAND	3342	3334					
FRUITLAND	3961	3604					
OJO ALAMO	3133	3132					