District II

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

AMENDED	REPORT

Form C-104

1220 South St. Francis Dr.

AMENDED	REPORT

1220 S. St. Franc	cis Dr., Sa I.					Santa Fe, N		ORI	ZATION	TO T	RAN	SPORT		
¹ Operator name and Address							AND AUTH		OGRID Number					
¹ Operator name and Address WPX Energy Production, LLC.							-	120782						
		,		P.O. Bo	x 640	LLC.			³ Reason for Filing Code/ Effective Date NW					
⁴ API N	T			Aztec, NN	A 87410	5 Dool N	Jama			_		⁶ Pool Code		
30-039												71629		
⁷ Proper						8 Property					9 Well Number			
301	345					SCHAL II 10 S					#1H			
Ul or lot no.	Section	II. ¹⁰ Surface Location on Township Range Lot Idn Feet from the North/South Line Feet from the East/W						West line County						
А	32		IN I	4W		831'	NORTH				EAST RIO ARRIBA			
		11 Bottom Hole Location												
UL or lot no.	Section 32		nship 1N	Range 4W	Lot Idn	Feet from the 691'	North/South lin	ie Fe	eet from the 701'	East/W	est lin	ne County RIO ARRIBA		
12 Lse Code		ucing Me		14 Gas Co	nnection	¹⁵ C-129 Per		⁶ C-12	C-129 Effective Date			C-129 Expiration Date		
Lse Code	1100	Code	cirou		ite	C-129 T CI	mit ivamber	C-12	2) Effective	Date		2-12) Expiration Date		
						III. Oil an	d Gas Transpo	orters	s					
18 Transpor	rter					¹⁹ Transpo	orter Name		IL CONS. I	DIV DIS	ST. 3	²⁰ O/G/W		
OGRID						and A	ddress		1111 .0	0.2045				
248440					WEST	ERN REFINI	NG COMPANY,	L.P.	JUL 2	0 2015		0		
											88			
151618 ENTERPRISE FI						IELD SERVICES	5				G			
												The same of the sa		
							Completion D	ata						
²¹ Spud Date 6/9/15 22 Ready Date 7/7/15					²³ TD 7042' MD		The second secon		²⁵ Perforat 3844'-7028' M	NAT NO 21 AND		²⁶ DHC, MC		
0/9/13		// // 1.	3429' TVD			3429 TVD perf li		perf line	er					
									3441'-3429'	TVD				
27 H	ole Size			28 Casing	g & Tubii	ng Size	²⁹ Depth	Set	et .			³⁰ Sacks Cement		
	2-1/4"				3",36 #, J-		320' MD				101sx - surface			
1.2	2-1/-4)-5/(5 ,50 π, 5-	.55	320 14				TOTSX - SUFFACE			
8	-3/4"	*		7"	,23#, J-55	;	3806' MD		711 sx- surface					
6-1/8" 4-		4-1/2	2",11.6#, J-55		3744'-7032' MD			NA						
				2-7/8", 6.	5#, L-80	EUE 8rd	3602' tubing							
							Vell Test Data							
³¹ Date New Oil ³² Gas Delive Will file on d		delivery	l l		³⁴ Test Length		³⁵ Tł	35 Tbg. Pressure		³⁶ Csg. Pressure				
³⁷ Choke S	ize	sundry ³⁸ Oil		3	³⁹ Water ⁴⁰ Gas						41 Test Method			
42 I h	#16. 41	tha 1	na c C 41	0:1.0	iomieti 1	Division k	OIL CONCEDUA	TION	DIVISION	1.361-	15			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and				OIL CONSERVATION DIVISION 1-24-15										
complete to the best of my knowledge and belief. Signature.				Approved by: Chank X 21- 7-25-2015-										
Printed name: Lacey Granillo					Title: SUPERVISOR DISTRICT #2									
Title:					Approval Date:									
Permit Tech III E-mail Address:						JUL	2 9 201	J						
Lacey.Granillo@wpxenergy.com														
Date: 7/17/15 Phone: 505-333-1816						Blu	0.4	MICH	101					