

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL F (SENW), 1812' FNL & 1512' FWL, Sec. 27, T31N, R6W

5. Lease Serial No.

SF-078999

6. If Indian, Allottee or Trust Name

7. If Unit of CA/Agreement, Name and Unit No.

San Juan 31-6 Unit

8. Well Name and No.

San Juan 31-6 Unit 24E

9. API Well No.

30039-25279

10. Field and Pool or Exploratory Area

Basin DK / Blanco MV

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/8/15 - Ran CBL, TOC @ 5176'. Change balance plugs #5, #6 & #7 to inside/outside plugs up to 3799' to cover intermediate casing shoe. John Hagstrom w/BLM onsite. Received verbal approval from Troy Salyers/BLM and Brandon Powell/OCD.

The subject well was P&A'd on 6/12/15 per the attached report.

ACCEPTED FOR RECO:

OIL CONS. DIV DIST. 3

JUL 10 2015

JUL 07 2015

FARMINGTON FIELD OFFICE

BY:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

7/7/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 31-6 Unit 24E

June 12, 2015
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1812' FNL and 1512' FWL, Section 27, T-31-N, R-6-W
Rio Arriba County, NM
Lease Number: SF 078999
API #30-039-25279

Plug and Abandonment Report Notified NMOCD and BLM on 5/29/15

Plug and Abandonment Summary:

- Plug #1** with 24 sxs (28.32 cf) Class B cement from 7853' to 7529' to cover the Dakota and Graneros tops. Tag TOC at 7481'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement from 6853' to 6529' with 2% Cal. Chloride to cover the Gallup top. Tag TOC at 6561'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement from 6267' to 5943' to cover the Mancos top. Tag TOC at 5971'.
- Plug #4** with CR at 5374' spot 20 sxs (23.6 cf) Class B cement from 5374' to 5104'.
- Plug #5** with squeeze holes at 4242' and CR at 4194' spot 117 sxs (138 cf) Class B cement from 4242' to 3734' with 79 sxs in annulus, 4 sxs below CR and 34 sxs above CR.
- Plug #6** with squeeze holes at 3483' and CR at 3432' spot 85 sxs (100.3 cf) Class B cement from 3483' to 2972' with 47 sxs in annulus, 4 sxs below CR and 34 sxs above CR.
- Plug #7** with squeeze holes at 2606' and CR at 2551' spot 43 sxs (50.74 cf) from 2606' to 2349'; with 24 sxs in annulus, 4 sxs below CR and 15 sxs above CR.
- Plug #8** with squeeze holes at 1284' and CR at 1234' spot 154 sxs (181.72 cf) Class B cement from 1284' to surface in 7" intermediate and from 1284' to 1126' in 4-1/2" casing. Spot 142 sxs in annulus, 4 sxs below CR, and 8 sxs above CR.
- Plug #9** with 41 sxs (48.38 cf) Class B cement from 414' to surface. Tag TOC at 5'.
- Plug #10** with 28 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 6/1/15 Rode rig and equipment to location. Spot in and RU. SDFD.
- 6/2/15 Held safety meeting. RU rig and H2S equipment. Check well pressures: tubing 410 PSI; casing 400 PSI; 7" casing 25 PSI; BH 0 PSI. ND WH. NU BOP. Pressure test blind and 2-3/8" pipe rams: Low 300 PSI; High 1300 PSI. Attempt to work pipe free, pipe stuck. TOOH and tally tubing. SI Well. SDFD.
- 6/3/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 390 PSI; 7" casing 20 PSI; BH 0 PSI. Function test BOP. RU A-Plus WL. RIH with 4-1/2" gauge ring to 7873'. POOH. RIH and set CIBP at 7853'. POOH. RD WL. RU sandline. RIH and found fluid level at 5300'. POOH. RD sandline. **Spot Plug #1**. TOOH with tubing. SI Well. SDFD.
- 6/4/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 400 PSI; BH 0 PSI; 7" casing 20 PSI. Function test BOP. TIH and tag TOC at 7481'. RU slickline. RIH and found fluid level at 5300'. POOH RD slickline. **Spot Plug #2**. TOOH with tubing. WOC. TIH and tag TOC at 6561'. RU slickline. RIH and found fluid level at 5300'.

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San Juan 31-6 Unit 24E

June 12, 2015
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1812' FNL and 1512' FWL, Section 27, T-31-N, R-6-W
Rio Arriba County, NM
Lease Number: SF 078999
API #30-039-25279

Plug and Abandonment Report
Notified NMOCD and BLM on 5/29/15

Plug and Abandonment Summary:

POOH and RD slickline. **Spot Plug #3**. TOOH with tubing. SI Well. SDFD.

- 6/5/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 200 PSI; 7" casing 5 PSI; BH 0 PSI; Function test BOP. TIH and tag TOC at 5971'. TOOH with tubing. TIH and set CR at 5374'. Pressure test tubing to 1000 PSI. Sting out of CR. Establish circulation with 80 bbls of fresh water. Pressure test casing to 800 PSI for 30 minutes. TOOH with tubing. SI Well. SDFD.
- 6/8/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing on vacuum; 7" casing 5 PSI; BH 0 PSI. Function test BOP. A-Plus WL RIH and ran CBL from 5372' to 5170'. TIH with tubing. **Spot Plug #4**. TOOH with tubing. SI Well. SDFD.
- 6/9/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing and BH 0 PSI. Function test BOP. RU A-Plus WL. RIH and perforate at 4242'. POOH. Establish rate of 5 BPM at 0 PSI. RD WL. TIH and set CR at 41947'. Sting out of CR and establish rate of 2 BPM at 500 PSI. **Spot Plug #5**. TOOH with tubing. RU WL. RIH and perforate at 3483'. Established rate of 3 BPM at 600 PSI. RD WL. TIH and set CR at 3432'. Sting out of CR and establish rate of 20 BPM at 600 PSI. **Spot Plug #6**. TOOH with tubing. RU WL. RIH and perforate at 2606'. POOH. RD WL. TIH and set CR at 2551'. Sting out of CR and establish rate of 3 BPM at 600 PSI. **Spot Plug #7**. TOOH with tubing. SI Well. SDFD.
- 6/10/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing and BH 0 PSI. Function test BOP. RU WL. RIH and perforate at 1284'. POOH RD WL. TIH and set CR at 1234'. Sting out of CR. **Spot Plug #8**. TOOH with tubing. TIH to 414'. **Spot Plug #9**. SI Well. SDFD.
- 6/11/15 SDFD due to muddy roads.
- 6/12/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 5'. ND BOP. High Desert cut off WH. Found TOC at 0' in 4-1/2"x7", and at 10' in annulus. **Spot Plug #10** and install P&A Marker. RD and MOL.

Jim Morris, Conoco Phillips representative, was on location. John Hagstrom, BLM representative, was on location. Vic Montoya, Conoco Phillips representative, was on location.