

OIL CONS. DIV DIST. 3

Form 3160-5
(August 2007)

JUL 22 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
BUREAU OF LAND MANAGEMENT
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT D (NWNW), 640' FNL & 510' FWL, Sec. 23, T30N, R6W

5. Lease Serial No.

SF-078741

6. If Indian, Allottee or Tribe Name

Farmington Field Office

7. If Unit of CA/Agreement, Name and of No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 11A

9. API Well No.

30-039-25898

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Remove tubing

strings & packer &

Commingle

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/7/15 - MIRU AWS 753. RU Equipment

7/8/15 - NDWH. NU BOPE. PT BOPE. Test Ok. TOOH w/ 2-3/8" short string tubing and 1-1/4" long string tubing

7/9/15 - Pull packer above perfs @ 4100'

7/10/15 - Mill up packer, CO to PBD @ 7812'

7/14/15 - TIH w/ 252 jts, 2-3/8", 4.7#, J-55 tubing, set at 7753' w/ FN @ 7751' (new tubing and setting depth)

ND BOPE. NU WH. PT tubing to 500# - Good test. RD RR @ 14:00hrs on 7/14/15.

This well is now a Blanco MV / Basin DK well being commingled per DHC Order 3920AZ

ACCEPTED FOR RECORD

JUL 17 2015

FARMINGTON FIELD OFFICE

BY: TL Salazar

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

7/15/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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