

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUL 15 2015

SUNDRY NOTICES AND REPORTS ON WELLS

~~Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.~~

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT P (SESE), 1100' FSL & 940' FEL, Sec. 13, T32N, R08W
Bottomhole see below

5. Lease Serial No.

NM-6892

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Reese Mesa 101H

9. API Well No.

30-045-26977

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bottomhole A: 2357' FNL & 1213' FEL, Sec. 13, T32N, 08W

Bottomhole B: 1005' FNL & 1477' FEL, Sec. 13, T32N, 08W

6/30 - Logged well, no cement for surface plug. Request to set retainer 10' - 15' below surface casing shoe. Leo Pacheco/BLM on site, received verbal approval from Brandon Powell/NMCD.

The subject well was P&A'd on 7/1/15 per the attached report.

OIL CONS. DIV DIST. 3

JUL 17 2015

ACCEPTED FOR RECORD

JUL 15 2015

FARMINGTON FIELD OFFICE

BY: 

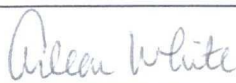
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Title

Staff Regulatory Technician

Signature



Date

7/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Reese Mesa #101H

July 1, 2015

Page 1 of 1

1100' FSL and 940' FEL, Section 13, T-32-N, R-08-W

San Juan County, NM

Lease Number: NM 6892

API #30-045-26977

Plug and Abandonment Report
Notified NMOCD and BLM on 6/26/15

Plug and Abandonment Summary:

Plug #1 with DHCR at 3365' spot 31 sxs (36.58 cf) Class B cement from 3365' to 3205' to cover the intermediate shoe, Liner, PtC, and Fruitland tops.

Plug #2 with 101 sxs (119.18 cf) Class B cement from 3151' to 2627' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 32 sxs (37.76 cf) Class B cement from 1544' to 1378' to cover the Nacimiento top.

Plug #4 with squeeze holes at 278' and DHCR at 233' spot 23 sxs (27.14 cf) Class B cement from 278' to 233' with 13 sxs in annulus, and 10 sxs below CR.

Plug #4A with squeeze holes at 228' spot 85 sxs (100.3 cf) Class B cement from 228' to surface with 44 sxs in 7" casing, and 41 sxs in annulus. Tag TOC at 7'.

Plug #5 with 20 sxs Class B cement top off casings and install P&A Marker at N 36° 58.680' / W 107° 37.283'.

Plugging Work Details:

6/26/15 Rode rig and equipment to location. Spot in and RU. SI Well. SDFD.

6/29/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 750 PSI, casing 500 PSI, BH 5 PSI. RU Well Check. Pressure test blinds and 2-3/8" rams to low 250 PSI and High 1750 PSI. RD Well Check. TOOH with tubing. PU 7" string mill. TIH to 4000'. TOOH with tubing and LD string mill. TIH and set 7" DHCR at 3365'. Pressure test tubing to 1000 PSI. Release and sting out of CR. Pressure test casing to 800 PSI for 30 minutes. TOOH with tubing. SI Well. SDFD.

6/30/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 0 PSI, BH 5 PSI. Function test BOP. RU A-Plus WL and ran CBL from 3365' to surface. Found TOC at 950'. TIH with tubing. **Spot Plug #1**. LD 6 joints, EOT at 3151'. **Spot Plug #2**. LD 52 joints, EOT 1544'. **Spot Plug #3**. LD remaining tubing. RU WL and perforate 4 holes at 278'. POOH. Attempt to get circulation. Pressure up to 1000 PSI. Reverse down BH and got rate of 2 BPM at 800 PSI. Jim Morris, COPC representative, approved procedure change. PU 7" DHCR and set at 233'. **Spot Plug #4**. RU WL and perforate 4 holes at 228'. RD WL. **Spot Plug #4A**. SI Well. SDFD.

7/1/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 7'. Dig out WH. RU High Desert. Cut off WH. Found TOC at 0' in 7" casing and in annulus. **Spot Plug #5** and set P&A Marker at N 36° 58.680' / W 107° 37.283'. RD and MOL.

Jim Morris, COPC representative, was on location. Leo Pacheco, BLM representative, was on location.