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JUL 15 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT L (NWSW), 1455' FSL & 885' FWL, Sec. 13, T32N, R08W

5. Lease Serial No.

NM-6892

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Reese Mesa 13

9. API Well No.

30-045-29957

10. Field and Pool or Exploratory Area

Albino PC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/24 - Ran CBL. 6/25 - Request to combine plug 1 & 2 (3909' - 3498'). Darren Halliburton/BLM onsite, received verbal approval from Brandon Powell/NMOCD. 2nd call - Shoe is covered (cmt 60' above) request to set balance plug & run 1" pipe down backside w/ cement. Received verbal approval from Troy Salyers/BLM and Brandon Powell/NMOCD to proceed.

The subject well was P&A'd on 6/26/15 per the attached report.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JUL 17 2015

JUL 15 2015

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

7/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

PC 2

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Reese Mesa #13

June 26, 2015
Page 1 of 1

1455' FSL and 885' FWL, Section 13, T-32-N, R-08-W
San Juan County, NM
Lease Number: NM-6892
API #30-045-29957

Plug and Abandonment Report Notified NMOCD and BLM on 6/22/15

Plug and Abandonment Summary:

- Plug #1 and #2 combined** with DHCR at 3909' spot 35 sxs (41.3 cf) Class B cement from 3909' to 3448' to cover the Pictured Cliff and Fruitland tops.
- Plug #3** with 20 sxs (23.6 cf) Class B cement from 3130' to 2867' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 12 sxs (14.16 cf) Class B cement from 1670' to 1512' to cover the Nacimiento top.
- Plug #5** with 32 sxs (37.76 cf) Class B cement from 278' to surface to cover the casing shoe and surface. Tag TOC at 7'.
- Plug #6** with 34 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 6/23/15 Rode rig and equipment to location. Spot in and RU. RU H2S equipment. Check well pressures: tubing 475 PSI; casing 550 PSI; BH 0 PSI. RU A-Plus companion flange. NU BOP. SI Well. SDFD.
- 6/24/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 480 PSI; BH 0 PSI. Function test BOP. TOOH and tally tubing. PU 4-1/2" string mill. TIH with tubing. TOOH with tubing and string mill. TIH and set and set 4-1/2" DHCR at 3909'. Pressure test tubing to 1000 PSI. Release and sting out of CR. Pressure test casing to 800 PSI. TOOH with tubing. RU A-Plus WL. Ran CBL from 3909' to surface. Found TOC at 150' with stringers to surface. RD WL. SI Well. SDFD.
- 6/25/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH with tubing. Jim Morris, COPC, approved to combine Plugs #1 and #2. **Spot Plugs #1 and #2 combined**. LD 25 joints, EOT at 3130'. **Spot Plug #3**. LD 47 joints, EOT at 1670'. **Spot Plug #4**. LD 45 joints, EOT at 278'. **Spot Plug #5**. LD remaining tubing. SI Well. SDFD.
- 6/26/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 7'. Dig out wellhead. RU High Desert. Cut off wellhead. Found TOC at 0' in 4-1/2" casing and 41' in annulus. **Spot Plug #6** and install P&A Marker. RD and MOL.

Darrin Halliburton, BLM representative, was on location. Jim Morris, COPC representative, was on location.