## **Current Schematic** ConocoPhillips Well Name: HUERFANITO UNIT COM #174 API/UWI Well Configuration Type Surface Legal Location Field Name License No. State/Province 3004529885 024-027N-009W-O BASIN (FRUITLAND COAL) VERTICAL **NEW MEXICO** Ground Elevation (ft) Original KB/RT Elevation (ft) KB-Ground Distance (ft ng Flange Distance (ft KB-Tubing Hanger Distance (ft) 6,042.00 12.00 12.00 6.042.00 6,030.00 VERTICAL - Original Hole, 7/14/2015 2:26:27 PM MD (ftKB) Vertical schematic (actual) Formation Tops 12.1 136.5 SINGLE; 12.0-137.6; 2/16/2000; CEMENT WITH 55 SX CIRCULATING 5 BBLS TO SURFACE 1; CASING - SURFACE; 7 in; 6.456 in; 12.1 ftKB; 137.6 ftKB 137.8 141,1 145.0 Tubing; 1.90 in; 2.90 lb/ft; J-55; 12.0 ftKB; 1,912.3 ftKB OJO ALAMO 1.386.2 **KIRTLAND** 1,439.0 1,825.1 **FRUITLAND** OIL CONS. DIV DIST. 3 1.825.5 JUL 2 0 2015 1,854.0 Pump Seating Nipple; 1.90 in; 1,912.3 ftKB; 1,913.4 ftKB Tubing; 1.90 in; 2.90 lb/ft; J-55; 1,913.4 1.912.4 ftKB: 1,944.6 ftKB Hydraulic Fracture; 6/7/2000; FRAC 1,913.4 FRUITLAND COAL WITH 20000 GAL 70Q20# LINEAR GEL FOAM AND PERF FRUITLAND COAL; 1,854.0-195000# 20/40 ARIZONA SAND WITH 2,012.0; 6/7/2000 1.944.6 83000 SCF N2 Notched collar; 1.90 in; 1,944.6 ftKB; 1,944.9 1,945.0 ftKB 2.005.9 2,012.1 PICTURED CLIFFS 2.022.0 PBTD; 2,105.0 2,105.0 Auto cement plug; 2,105.0-2,151.7; 2/19/2000; Automatically created 2,105.6 cement plug from the casing cement because it had a tagged depth. SINGLE; 141.0-2,151.7; 2/19/2000; 2,150.6 CEMENT WITH 268 CU FT TOC CALC AT 75% EFF 2,151.6 2; CASING - PRODUCTION (LONG STR.); 4 1/2 in; 3.927 in; 12.1 ftKB; 2.151.7 ftKB 2,151.9 PLUGBACK; 2,151.7-2,155.0; 2,154,9 Report Printed: 7/14/2015 Page 1/1