

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33331
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3150-11
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number #226S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal - 71629

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM NO. 100) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter J : 1620 feet from the South line and 1540' feet from the East line

Section 32 Township 32N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: casing report ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/05 WOC. NU BOP, PT BOP. OK. 'PT casing to 600#/ 30 minutes. Good test. RIH w/8-3/4" bit & tagged cement @ 100'. D/O cement and then ahead to intermediate TD @ 3349' - reached 10/11/05. Circ. hole. RIH w/78 jts of 7", 20#, J-55 STC casing and set @ 3344'. 10/11/05 RU BJ to cement. Pumped preflush of 10 bbls H2O/10bbls flush/10 bbls H2O ahead of scavenger cement of 10 bbls (18 cf - 10 bbls slurry); Lead w/500 sx (1065 cf - 189 bbl slurry) Premium Lite w/3% CaCl2, 1/4#/sx Cello-flake, 5#/sx LCM1 & 0.4% FL-52, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry). Dropped plug and displaced. Circ.30 bbls to pit. Plug down 0300 hrs. RD & released rig 10/12/05.

Will show the casing PT on the next report. The PT will be conducted by the completion rig.

Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 10/12/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

Conditions of approval, if any:

DATE

OCT 12 2005