

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

5. LEASE DESIGNATION AND LEASE NO.

N0-G-1401-1868

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR

791-45

7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308 04L #284H

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.

30-045-35607-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 2431' FSL & 383' FWL, SEC 4, T23N, R8W
BHL: 2206' FSL & 230' FWL SEC 5, T23N, R8W

10. FIELD AND POOL, OR WILDCAT

Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4, 23N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

San Juan

13. STATE

New Mexico

15. DATE
SPUDDED
2/9/15

16. DATE T.D.
REACHED
3/8/15

17. DATE COMPLETED (READY TO PRODUCE)
Will file on delivery sundry

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6870' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10395' MD
5210' TVD

21. PLUG, BACK T.D., MD & TVD
10299' MD
5215' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Nageezi Gallup: 8097'-10287' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	414' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5772' MD	8-3/4"	1107sx- surface	
4-1/2"	11.6#, J-55	10385' MD	6-1/8"	380sx- TOC @ 112'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5593'				2-3/8", 4.7#, J-55 EUE 8rd	5758'	5562'

31. PERFORATION RECORD (Interval, size, and number)

Nageezi Gallup: 8097'-10287' MD

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10287'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8097'-8282' 215,114#, 20/40 PSA Sand

8383'-8569' 215,327#, 20/40 PSA Sand

8669'-8854' 218,340#, 20/40 PSA Sand

8955'-9134' 217,820#, 20/40 PSA Sand

9241'-9427' 216,716#, 20/40 PSA Sand

9527'-9715' 215,401#, 20/40 PSA Sand

9813'-9999' 215,594#, 20/40 PSA Sand

10099'-10287' 218,433# 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

MAY 01 2015

FARMINGTON FIELD OFFICE
BY: **William Tambekau**

33. PRODUCTION

Will file on delivery sundry

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (PRODUCING OR SI)

DATE OF FIRST PRODUCTION

TESTED

CHOKE SIZE

DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

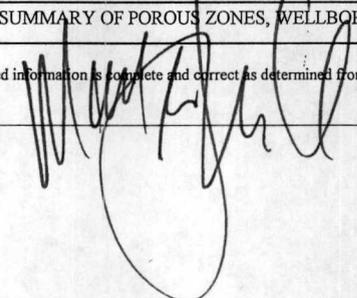
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED



TITLE Permit Tech

DATE 4/29/1

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	956	956					
Kirtland	1169	1168					
Picture Cliffs	1646	1645					
Lewis	1759	1757					
Chacra	2028	2026					
Cliff House	3109	3105					
Menefee	3171	3167					
Point Lookout	4008	4003					
Mancos	4225	4219					
Gallup	4592	4586					