

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
N0-G-1401-1868

6. IF INDIAN, ALLOTTEE OR
791-45

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL **GAS WELL** DRY OTHER
b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

RECEIVED

APR 23 2015

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308 04L #459H

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

**Farmington Field Office
Bureau of Land Management**

9. API WELL NO.
30-045-35627 - 0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 2431' FSL & 427' FWL, SEC 4, T23N, R8W
BHL: 1272' FSL & 230' FWL SEC 5, T23N, R8W

10. FIELD AND POOL, OR WILDCAT
Basin Mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4, 23N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
San Juan 13. STATE
New Mexico

15. DATE SPUDDED
2/3/15 16. DATE T.D. REACHED
3/27/15 17. DATE COMPLETED (READY TO PRODUCE)
Will file on delivery sundry

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6868' GR

19. ELEVATION CASING HEAD

20. TOTAL DEPTH, MD & TVD
**10554' MD
5190' TVD**

21. PLUG, BACK T.D., MD & TVD
**10454' MD
5193' TVD**

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Mancos: 5960'-7962' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	416' MD	12-1/4"	245sx - surface	
7"	23#, K-55	5906' MD	8-3/4"	1127sx- surface	
4-1/2"	11.6#, P-110	10543' MD	6-1/8"	402sx- TOL @ 5752'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5752'				2-3/8", 4.7#, J-55 EUE 8rd	5784'	5685'

31. PERFORATION RECORD (Interval, size, and number)

Basin Mancos: 5960'-7962' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

5960'-6146' 265,123#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

MAY 05 2015

6250'-6432' 263,313#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

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6531'-6718' 263,313#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6818'-7004' 263,522# 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

ACCEPTED FOR RECORD

7104'-7290' 263,464#, 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

APR 30 2015

7390'-7576' 215,600#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

**FARMINGTON FIELD OFFICE
BY: William Tambekou**

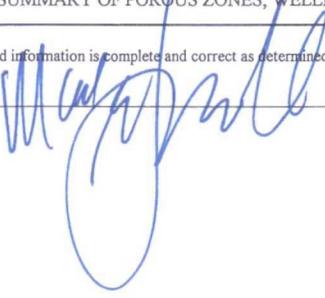
7678'-7862' 215,499#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

7962'-8148' 214,951#, 20/40 PSA Sand

33. PRODUCTION Will file on delivery sundry				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	TEST WITNESSED BY:			OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Marie E. Jaramillo SIGNED  TITLE Permit Tech DATE 4/28/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1062	1059					
Kirtland	1259	1251					
Picture Cliffs	1664	1642					
Lewis	1771	1745					
Chacra	2055	2020					
Cliff House	3165	3089					
Menefee	3222	3144					
Point Lookout	4125	4014					
Mancos	4346	4226					
Gallup	4703	4569					

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b. TYPE OF COMPLETION:
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BHL: 1272' FSL & 230' FWL SEC 5, T23N R8W

10. FIELD AND POOL, OR WILDCAT
Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4, 23N 8W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR 13. STATE
San Juan New Mexico

15. DATE SPUDDED 2/3/15 16. DATE T.D. REACHED 3/27/15 17. DATE COMPLETED (READY TO PRODUCE)
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6868' GR

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20. TOTAL DEPTH, MD & TVD
**10554' MD
5190' TVD**

21. PLUG, BACK T.D., MD & TVD
**10454' MD
5193' TVD**

22. IF MULTICOMP., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS 24. CABLE TOOLS
X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Nageezi Gallup: 8248'-10434' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	416' MD	12-1/4"	245sx - surface	
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5752'				2-3/8", 4.7#, J-55 EUE 8rd	5784'	5685'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)
Nageezi Gallup: 8248'-10434' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 8th - 24, 0.40" holes

8248'-8434' 215,394#, 20/40 PSA Sand

GALLUP 7th - 24, 0.40" holes

8534'-8721' 210,960#, 20/40 PSA Sand

GALLUP 6th - 24, 0.40" holes

8820'-9003' 220,466#, 20/40 PSA Sand

GALLUP 5th - 24, 0.40" holes

9106'-9292' 215,004#, 20/40 PSA Sand

GALLUP 4th - 24, 0.40" holes

9392'-9578' 214,678#, 20/40 PSA Sand

GALLUP 3rd - 24, 0.40" holes

9678'-9864' 215,169#, 20/40 PSA Sand

GALLUP 2nd - 24, 0.40" holes

9964'-10150' 218,184#, 20/40 PSA Sand

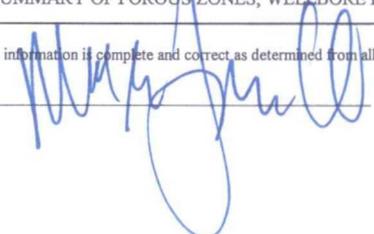
GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10434'

10250'-10434' 213,027# 20/40 PSA Sand

CONFIDENTIAL

33. PRODUCTION Will file on delivery sundry				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION		TESTED				CHOKE SIZE	
DATE OF TEST	CASING PRESSURE	CALCULATED 24-HOUR RATE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
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