

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 109399
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2100' FSL & 325' FEL, SEC 6, T23N, R8W BHL: 2414' FSL & 458' FWL SEC 6, T23N, R8W		8. Well Name and No. Chaco 2308 061 # 397H
		9. API Well No. 30-045-35639
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/20/15- MIRU HWS #17, NU & tested BOP. Test good.

4/21/15-TIH w/ seal assembly on 4 1/2", 11.6#, P-110 casing, seal assembly 39jts of 4 1/2" casing, marker jt @ 4031' - 4050', 101jts 4 1/2" casing, 4 casing pup jts for spacing (9.95, 9.85, 5.55, 2.05 and 1.85) 1jt of 4 1/2" casing, 1 casing pup jt, casing hanger, Casing landed @ 5533.68, Landed casing w/ 28,000# on liner top, 34,000# on hanger. Pressure tested 4 1/2" casing to 1500psi. Charted record tested for 30 minutes. Test was good. Pressure tested 7" intermediate casing to 1500psi. Charted record tested for 30 minutes. Test was good.

4/22/15-TIH w/ 2-3/8" PH6 work string & CO to 10344'. Shut in well.

4/23/15 - Nipple down BOP. Nipple up frac valve. RDMO

4/28/15- Perf Gallup 1st stage, 10140'-10265' + RSI TOOL @10347', with 18, 0.40" holes. RD

5/1/15-5/3/15- Prepare for frac.

CONFIDENTIAL

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech III	MAY 18 2015
Signature	Date	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

ACCEPTED FOR RECORD

5/4/15-Frac Gallup 1st stage 10140'-10437'- with 212,360# 20/40 PSA Sand

Set flo-thru frac plug @ 10080' MD. Perf 2nd stage 9768'-10014'- with 24, 0.40" holes. Frac Gallup 2nd stage with 221,180#, 20/40 PSA Sand

Set flo-thru frac plug @ 9725' MD. Perf 3rd stage 9467'-9668'- with 24, 0.40" holes. Frac Gallup 3rd stage with 217,580#, 20/40 PSA Sand

Set flo-thru frac plug @ 9435' MD. Perf 4th stage 9166'-9367'- with 24, 0.40" holes. Frac Gallup 4th stage with 218,260#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9110' MD. Perf 5th stage 8865'-9066'-with 24, 0.40" holes. Frac Gallup 5th stage with 223,080#, 20/40 PSA Sand

Set flo-thru frac plug @ 8810' MD. Perf 6th stage 8564'-8763'- with 24, 0.40" holes.

5/5/15-Frac Gallup 6th stage with 215,560#, 20/40 PSA Sand

Set flo-thru frac plug @ 8504' MD. Perf 7th stage 8261'-8464'- with 24, 0.40" holes. Frac Gallup 7th stage with 219,614#, 20/40 PSA Sand

Set flo-thru frac plug @ 8210' MD. Perf 8th stage 7962'-8163'- with 24, 0.40" holes. Frac Gallup 8th stage with 220,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 7910' MD. Perf 9th stage 7660'-7862'- with 24, 0.40" holes. Frac Gallup 9th stage with 216,340#, 20/40 PSA Sand

Set flo-thru frac plug @ 7600' MD. Perf 10th stage 7360'-7561'- with 24, 0.40" holes. Frac Gallup 10th stage with 219,620#, 20/40 PSA Sand

Set flo-thru frac plug @ 7310' MD. Perf 11th stage 7059'-7260'- with 24, 0.40" holes. Frac Gallup 11th stage with 263,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 7030' MD. Perf 12th stage 6758'-6959'- with 24, 0.40" holes. Frac Gallup 12th stage with 260,560# 20/40 PSA Sand

Set flo-thru frac plug @ 6725' MD. Perf 13th stage 6454'-6658'- with 24, 0.40" holes. Frac Gallup 13th stage with 265,340#, 20/40 PSA Sand

Set flo-thru frac plug @ 6400' MD. Perf 14th stage 6141'-6357'- with 24, 0.40" holes.

5/6/15-Frac Gallup 14th stage with 263,060#, 20/40 PSA Sand

Set flo-thru frac plug @ 6090' MD. Perf 15th stage 5810'-6043'- with 24, 0.40" holes. Frac Gallup 15th stage with 260,240#, 20/40 PSA Sand

5/7/15-RDMO Frac & WL.

5/8/15- MIRU Halliburton coil tbg. NU and Pressure Tested BOP- OK.

5/9/15 - DO flo- thru Frac plug @ 6090', 6400', 6725', 7030', 7310', and 7600'.

5/10/15-DO flo- thru Frac plug @ 7910', 8210', 8504', 8810', 9110', and 9435'.

5/11/15- DO flo-thru Frac plug @ 9725'and 10080'. Circ., & CO well to 10344'.

5/12/15-Pulled and landed tieback string.

Land tbg @ 5687', as Follows: Start in hole w/ Gas lift system as follows, half mule shoe @ 5687', 1jt 2 3/8 tubing, 1.875 XN nipple w/ 1.82 NOGO @ 5655', 7jts of 2 3/8 tubing, **7' X 2 7/8 arrowset packer @ 5438'**, on/off tool w/ 2.25 F profile @ 5431', 1 4' 2 7/8 pup jt, 1jt 2 7/8 6.5# J-55 tubing, GLV#1, 4jts 2 7/8, 2 7/8 2.313X nipple @ 5267', 14jts, GLV #2, 15jts, GLV #3, 14jts, GLV #4, 15jts GLV #5 17jts, GLV#6, 16jts, GLV #7, 19jt, GLV #8, 23jts, GLV #9, 37jts, hanger 14.5 KB.

NOTE: Delivery and flowback test information will be reported on delivery sundry.