Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010
 0 111

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	8. Well Name and No. GALLEGOS CANYON 192E					
2. Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-25172-00-S1					
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code Ph: 281-366-7148	.)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State		
Sec 30 T28N R12W NENE 08 36.638210 N Lat, 108.147220	SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon	 ☑ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon 		☐ Water Shut-Off ☐ Well Integrity ☐ Other	
	☐ Convert to Injection	- .				
13. Describe Proposed or Completed Op If the proposal is to deepen directions	ally or recomplete horizontally, p	give subsurface locations and meas	ured and true ve	ertical depths of all pertin	ent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has returned to production May 2015.

OIL CONS. DIV DIST. 3

AUG 1 9 2015

Date 08/08/2015
or

