<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

| IFO | Permit | No. | | | |
|-----|--------|-----|---------------------|------|--|
| | | | (For Division Use (| Only | |

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| A. Applicant: WPX I | Applicant: WPX Energy Production, LLC | | | | | | | |
|---|--|------------------------------|-----------------------|--|--|--|--|--|
| whose address is: $\underline{\mathbf{P}}$ | whose address is: P.O. Box 640, Aztec, NM 87410, | | | | | | | |
| hereby requests an exception to Rule 19.15.18.12 until $\underline{9/20/15}$, for the following described tank battery (or LACT): | | | | | | | | |
| Name of Lease: NE Chaco Com #266H API-30-039-31263 Name of Pool: Chaco Unit NE HZ | | | | | | | | |
| Location of Battery: \(\) | Location of Battery: Unit Letter <u>E</u> Section <u>8</u> Township <u>23N</u> Range <u>6W</u> | | | | | | | |
| Number of wells prod | Number of wells producing into battery4 | | | | | | | |
| B. Based upon oil produc | Based upon oil production of $\underline{120}$ barrels per day, the estimated volume | | | | | | | |
| of gas to be flared is $\underline{1}$ | 600 MCF/D; Value: \$4480 | per day. | OIL CONS. DIV DIST. 3 | | | | | |
| C. Name and location of | nearest gas gathering facilit | y: | AUG 19 2015 | | | | | |
| WPX 3-2 CDP ties to | WPX 3-2 CDP ties to Williams, Sec 8, T23N, R6W | | | | | | | |
| D. DistanceBUILT_ | DistanceBUILTEstimated cost of connection | | | | | | | |
| E. This exception is requ | This exception is requested for the following reasons: 1st Emergency Flare | | | | | | | |
| WPX Energy requests authorization to flare the NE Chaco Com #266H if a potential cross flow event may occur as a result of a nearby Frac activity on the NE Chaco Com #255H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 8/20/15 for 30 days , given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will submitted upon receipt. | | | | | | | | |
| OPERATOR | | OIL CONSERVATION DIVISION | | | | | | |
| I hereby certify that the rules and regulations Division have been complied with and that the is true and complete to the best of my knowle | e information given above Apr | Approved Until 9-20-15 | | | | | | |
| Signature | By | OL DP | | | | | | |
| Printed Name & Title: Marie E. Jaramillo, Permit T | ech III Titl | Title SUPERVISOR DISTRICT #3 | | | | | | |
| E-mail Address: mariejaramillo@wp: | D | Date AUG 2 0 2015 | | | | | | |
| Date: 8 9 Telephone No. (| | | | | | | | |
| Gas-Oil ratio test may be required to verify estimated gas volume. | | | | | | | | |