

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640	Telephone No. 505-386-9693
Facility Name Chaco 2206 16I #224H	Facility Type Well Site
Surface Owner State of NM	Mineral Owner State of NM
API No. 30-043-21161	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	16	22N	06W	1458	South	290	East	Sandoval

Latitude 36.134029 Longitude -107.466174

**NATURE OF RELEASE**

Type of Release crude oil and water	Volume of Release 10 bbl	Volume Recovered 10 bbl
Source of Release Pit overflowed due to rain event	Date and Hour of Occurrence 8/1/15 unknown	Date and Hour of Discovery 8/1/15 12:51 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.\*  
The onsite pit tank overflowed following a rain event on July 31/August 1, 2015. The overflow consisted of approximately 10 barrels of crude oil and water mix. The fluid remained within secondary containment.

Describe Area Affected and Cleanup Action Taken.\*

- The location was assessed and approximately 10 bbl of fluid overflowed into secondary containment.
- Spec truck recovered 10 bbl of freestanding fluid from containment.
- 100% of spill was retrieved from the containment.
- No fluids migrated off the location.
- Soil was not impacted by this release.
- The containment was inspected for leaks.

**OIL CONS. DIV DIST. 3**

**AUG 14 2015**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Deborah Watson</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Deborah Watson	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Specialist	Approval Date: 8/19/15	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/12/2015	Phone: 505-386-9693	

\* Attach Additional Sheets If Necessary

#NES 1523127958