Submit 1 Copy To Appropriate District Office	State of New Mo	exico		Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	J DIVISION	30-045-27906			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of I			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE 🛛		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	/303	6. State Oil & Gas L	ease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	TICES AND REPORTS ON WELLS	S	7. Lease Name or Ur	nit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) F	OR SUCH	Horton C	Gas Com B		
1. Type of Well: Oil Well	Gas Well Other		8. Well Number			
				3		
2. Name of Operator			9. OGRID Number			
BP America Production Company	<u>'</u>			0778		
3. Address of Operator	J DI 12 101 A		10. Pool name or Wi	Ildcat		
501 Westlake Park Blvd., Three Eldric Houston, TX 77079	ige Place, 12.181A		Basin Fruitland Coal			
4. Well Location						
Unit Letter L:	2240 feet from the South	line and 1070	feet from the West	t line		
Section 29	Township 32N Rang					
Section 29	11. Elevation (Show whether DR			ty San Juan		
	65					
	03	12				
12 Charle	Appropriate Day to Indicate N	Intura of Nation	Danant an Othan Da	to.		
12. CHECK	Appropriate Box to Indicate N	valure of Notice,	Report of Other Da	lla		
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPO	RT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WOR		TERING CASING		
TEMPORARILY ABANDON		COMMENCE DR		AND A		
PULL OR ALTER CASING	THE PROPERTY OF THE PROPERTY O	CASING/CEMEN				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER: Re-Perfo	rate/Fracture Stimulate	OTHER:				
	pleted operations. (Clearly state all					
	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	mpletions: Attach well	bore diagram of		
proposed completion or recompletion.						
BP America Production Company respectfully requests to re-perforate and hydraulically fracture the Fruitland Coal formation						
in the subject well.						
Please see the attached procedure	including wellhore diagrams and	C-102 plat	0,	L CONS. DIV DIST. 3		
Trease see the attached procedure	——————————————————————————————————————			DIS1. 3		
Spud Date: 09/11/19	90 Rig Release D	Date:		AUG 1 0 2015		
				2 0 2013		
		,				
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.			
( Amp, M	0					
SIGNATURE CO	TITLE Reg	gulatory Analyst	DATE <u>08/06/2015</u>			
		D 01:01	DITONE 201	266 7140		
Type or print name Toya Col	vin E-mail address:	l oya.Colvin(a)bp.co	<u>m</u> PHONE:281	1-366-/148		
For State Use Only	DEDUTY	0110040	14025050			
APPROVED BY: 964						
Conditions of Approval (if any):	N	DISTRICT	# 3	0/13/0013		
	<b>\</b>		1: - 000	0 = 2.10		
IR perfs are	120 LO ecodo	on ox is	HING LAN.	+2 +116		
IR perfs are C-104 & comp	124,000 120017	Defore	returning	c th		
G-101 & COM	3.2.101,000,001	0.0	1 - 100 1111	8		

production.

#### Horton GC B 003

API # 30-045-27906-00

Location: L SEC. 29, T32N, R11W San Juan County, New Mexico

## Reason/Background for Job

The Horton GC B 003 is a Fruitland well that was drilled and completed in 1990. The original stimulation has had limited success.

It is proposed to perforate and hydraulically fracture the Fruitland formation. Expected production rates are 250 MCFD and 5 BWPD.

### **Basic Job Procedure**

- 1. Pull tubing
- 2. Clean out to PBTD of 3365'
- 3. Perforate the Fruitland from 2934' 3111'
- 4. Fracture stimulate the Fruitland
- 5. Drill out composite plug(s)
- 6. Clean out to PBTD
- 7. Run tubing and production BHA
- 8. Return well to production

# **Current WBD**



Horton GC B 003

FT API # 30-045-27906

Unit L - Sec. 29 - T32N - R11W San Juan, NM

Formation T	0	DS

Fruitland	2612
Pictured Cliffs	3185

-			٠		ı			
D	e	V	1	a	t	1	0	n

MD Incl.	
157	0.25
247	0.50
750	1.00
997	1.25
1467	1.75
1998	1.25
2471	1.50
2998	0.75
3373	1.25

#### **Fruitland Perforations**

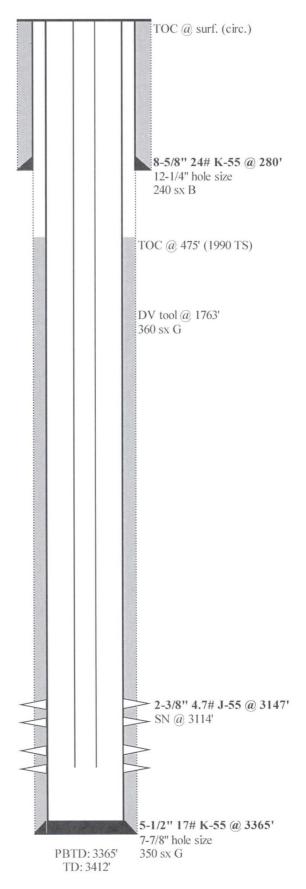
T I CHICAGONACE X C X X	O A SECTO AND	
2904' - 2906'	4 spf,	0.5"
2935' - 2938'	4 spf,	
2951' - 2963'	4 spf.	

2951' - 2963' 4 spf, 0.5" Frac'd w/ 56k gal slickwater, 5.1k# 40/70, 9.6k# 20/40

3070' - 3084'	4 spf, 0.5"
3090' - 3096'	4 spf, 0.5"
3098' - 3100'	4 spf, 0.5"
3107' - 3115'	4 spf, 0.5"
3151' - 3161'	4 spf, 0.5"

Frac'd w/ 143k gal slickwater, 94k# 20/40, 12k# 40/70

GL: 6281'



## **Proposed WBD**



Horton GC B 003

FT API # 30-045-27906 Unit L - Sec. 29 - T32N - R11W San Juan, NM

Formation Tops

Fruitland 2612
Pictured Cliffs 3185

Deviation MD Incl. 157 0.25 247 0.50 750 1.00 997 1.25 1467 1.75 1998 1.25 2471 1.50 2998 0.75 3373 1.25

Fruitland Perforations

2904' - 2906' 4 spf, 0.5" 2935' - 2938' 4 spf, 0.5" 2951' - 2963' 4 spf, 0.5"

Frac'd w/ 56k gal slickwater, 5.1k# 40/70, 9.6k# 20/40

3070' - 3084' 4 spf, 0.5" 3090' - 3096' 4 spf, 0.5" 3098' - 3100' 4 spf, 0.5" 3107' - 3115' 4 spf, 0.5" 3151' - 3161' 4 spf, 0.5"

Frac'd w/ 143k gal slickwater, 94k# 20/40, 12k# 40/70

2934' - 2936' 2952' - 2963'

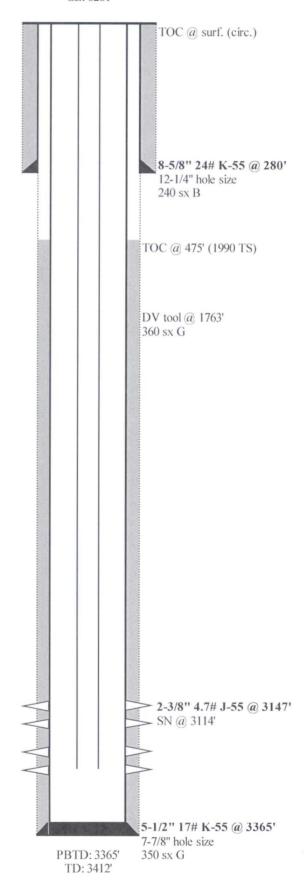
Frac'd in stage 2, 2015

3070' - 3083' 3089' - 3094'

3108' - 3111'

Frac'd in stage 1, 2015

GL: 6281'



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico

Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name				
30	-045-2790	)6		71629		Basin Fruitland Coal				
4 Property	Code		<sup>5</sup> Property Name					6	Well Number	
00068	1		Horton Gas Com B						3	
<sup>7</sup> OGRID	No.	<sup>8</sup> Operator Name					<sup>9</sup> Elevation			
00077	8		BP America Production Company						6512	
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
L	29	32N	11W		2240	South	1070	We	est	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

12 Dedicated Acres 320 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	17 OPERATOR CERTIFICATION  1 hereby certify that the information contained herein is true and complete
	to the best of my knowledge and belief, and that this organization either
	owns a working interest or unleased mineral interest in the land including
	the proposed bottom hole location or has a right to drill this well at this
	location pursuant to a contract with an owner of such a mineral or working
	interest, or to a voluntary pooling agreement or a compulsory pooling
	order heretofore entered by the division.
	Jaya Oci 8/04/15 Signature) Date
	Toya Colvin Printed Name
	Toya.Colvin@bp.com E-mail Address
	<sup>18</sup> SURVEYOR CERTIFICATION  1 hereby certify that the well location shown on this
•	plat was plotted from field notes of actual surveys
	made by me or under my supervision, and that the
1070'	same is true and correct to the best of my belief.
	same is true and correct to the best of my bettef.
	Date of Survey
	Signature and Seal of Professional Surveyor:
.	
2240,	Previously Filed
73	
	Certificate Number