

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease, Serial No.
NMSF 078382
Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
NE CHACO COM #169H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-039-31211

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ OIL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1524' FNL & 262' FWL, sec 12, T23N, R7W –
BHL: 1819' FNL & 129' FWL, Sec 11, T23N, R7W

11. Country or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX mistakenly did not file when this was completed in 2014. Below is the updated reporting.

6/6/14 – MIRU HWS #7 to pull temporary 4-1/2" tie back string and run gas lift

6/7/14-6/9/14- CO

6/10/14 – Pull existing production tubing and set RBP @ 5637'

6/11/14-lay down 144 Jts 4.5" 11.6# N-80 casing, No-Go, and Seal Assembly on racks

6/12/14 – TOH with RBP set @ 5637'

6/13/14 – 2 3/8" Half Mule Shoe, 1 jt 2 3/8" 4.7# J55 Tbg, 2 3/8" L-80 X 1.87" XN Profile Nipple, 3 Jts 2 3/8" 4.7# J55 Tbg, 2 7/8" Box X 2 3/8" Pin Cross Over, 7" X 2 7/8" Arrowset 1-X 10K Packer, 7" X 2 7/8" On/Off Tool with 2.25 F Nipple, 4' 2 7/8" 6.5# J55 Pup Jt, 1 Jt 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #1, 8 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" L-80 X 2.31 Profile Nipple, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #2, 18 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #3, 19 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #4, 23 Jts 6.5# J55 Tbg, 2 7/8" GL #5, 29 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GL #6, 76 Jts 2 7/8" 6.5# J55 Tbg, Tbg Hanger, 14.5' KB. EOT @ 5982.65' Packer @ 5855.51' RDMO

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 6/25/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

JUL 01 2015

ACCEPTED FOR RECORD

JUL 29 2015

NMCOB
AV

FARMINGTON FIELD OFFICE
BY: William Tambekou

NE Chaco COM #169H CHACO UNIT NE HZ OIL

(page 1)

Spud: 3/6/14

Completed: 5/5/14

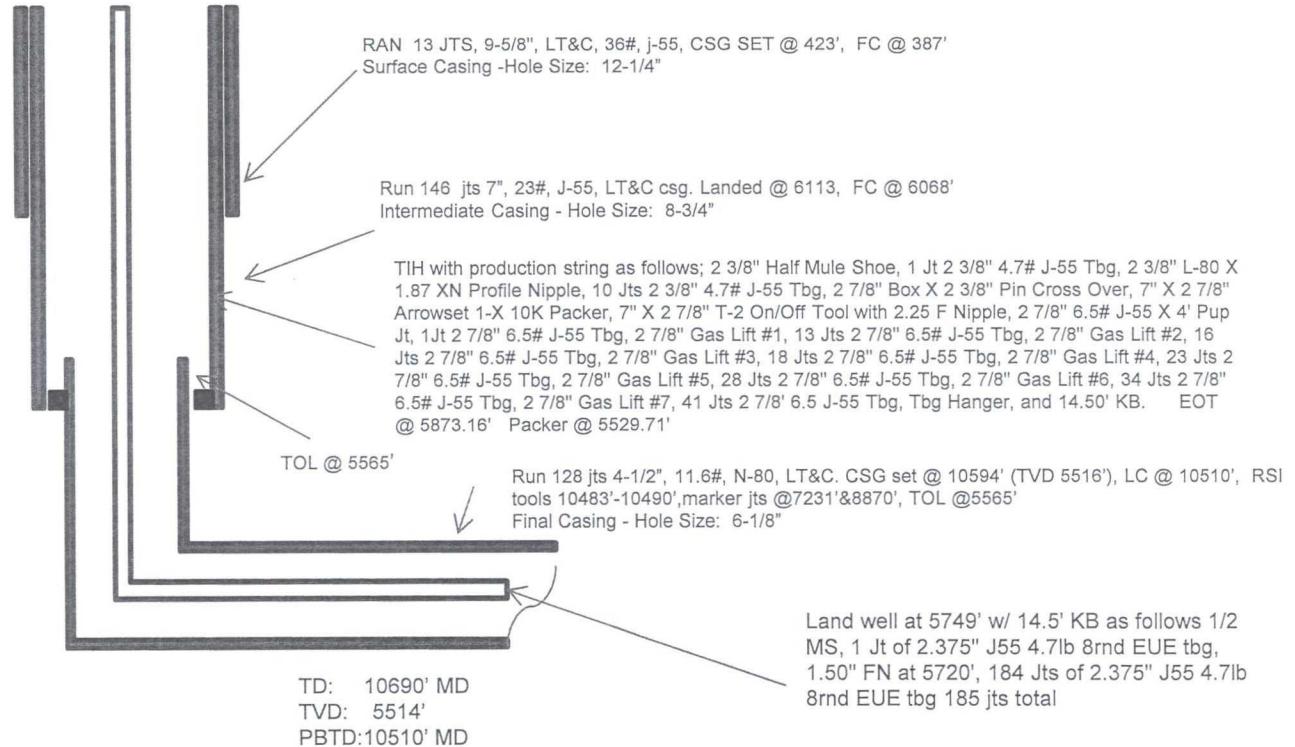
Gas lift: 6/13/14

SHL: 1524' FNL & 262' FWL
SW/4 NW/4 Section 12 (E), T23N, R7W

BHL: 1819' FNL & 129' FWL
SW/4 NW/4 Section 11 (E), T23N, R 7W

RIO ARRIBA., NM
Elevation: 7039'
API: 30-039-31211

Tops	MD	TVD
Ojo Alamo	1460'	1454'
Kirtland	1767'	1759'
Pictured Cliffs	2058'	2047'
Lewis	2170'	2159'
Chacra	2501'	2486'
Cliff House	3593'	3579'
Menefee	3623'	3609'
Point Lookout	4364'	4349'
Mancos	4566'	4552'
Gallup	4982'	4967'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	890 sx	1137 cu. ft.	Surface
6-1/8"	4-1/2"	355 sx	552 cu. ft.	TOL 5565'