

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-07850
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA: NMNM073506 (Aztec PC)
7. Lease Name or Unit Agreement Name Armenta
8. Well Number 01
9. OGRID Number 5380
10. Pool name or Wildcat Farmington/Aztec Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5517' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NM 87410

4. Well Location
 Unit Letter H : 2190 feet from the North line and 820 feet from the East line
 Section 27 Township 29N Range 10W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A closed loop system was used, all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3
AUG 05 2015

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Smith TITLE Regulatory Clerk DATE 07-31-15

Type or print name Rhonda Smith E-mail address: rhonda.smith@xtoenergy.com PHONE: 505-333-3215

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 8-11-15
AV DISTRICT #3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

July 10, 2015

Armenta #1

Page 1 of 1

2190' FNL and 820' FEL, Section 27, T-29-N, R-10-W

San Juan County, NM

Lease Number: FEE

API #30-045-07850

Plug and Abandonment Report
Notified NMOCD and BLM on 7/7/15

Plug and Abandonment Summary:

Plug #1 with CR at 1734' spot 44 sxs (51.92 cf) Class B cement with 2% CaCl from 1734' to 1346' to cover the Pictured Cliffs Interval and Fruitland top. Tag TOC at 1366'.

Plug #2 with CR at 951' spot 53 sxs (62.54 cf) Class B cement from 951' to 465' to cover the Farmington Sands Interval, Kirtland and Ojo Alamo tops.

Plug #3 with 28 sxs (33.04 cf) Class B cement from 196' to surface to cover the 9-5/8" shoe and surface, circulate good cement out 5-1/2" casing valve.

Plug #4 with 18 sxs Class B cement through poly pipe to top off 5-1/2" casing and install P&A marker with coordinates N 36° 41' 55" / W 107° 51' 57".

Plugging Work Details:

7/8/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: PC tubing 160 PSI, Farmington Sands tubing 460 PSI, SICP 440 PSI and SIBHP 0 PSI. Dig out bradenhead. RU relief lines and blow well down to pit. X-over for 1-1/4" tubing. Pump 20 bbls down Farmington Sands tubing and 25 bbls down PC tubing to kill well. ND wellhead. NU BOP and function test. PU on Farmington Sands tubing TOH and LD 32 jnts 1-1/4" EUE tubing open-ended on bottom. PU on PC tubing TOH LD 54 jnts 1-1/4" EUE tubing, LD 5-1/2" packer, LD 5 jnts 1-1/4" EUE tubing open-ended. SI well. SDFD.

7/9/15 Travel to location. Check well pressures: SICP 140 PSI and SIBHP 0 PSI. Blow well down. Function test BOP. X-over for 2-3/8" tubing. Round trip 5-1/2" stringmill to 1735'. Note: V. Morrow, XTO and P. Wiebe, NMOCD approved procedure change. PU 5-1/2" DHS CR and set at 1734'. Spot plug #1 with calculated TOC at 1346'. SI well and WOC. TIH and tag plug #1 at 1366'. PU 5-1/2" DHS CR and set at 951'. Circulate well clean. TOH and SB tubing. LD setting tool. SI well. SDFD.

7/10/15 Travel to location. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Ran CBL from 950' to surface. Good cement in annulus. TIH tubing open-ended to 951'. Pressure test casing to 800 PSI, OK. Note: C. Perrin, NMOCD approved procedure change. Spot plugs #2 and #3. ND BOP. Dig out wellhead. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement down 13' in 5-1/2" casing and at surface in bradenhead. Spot plug #4 with Class B cement through poly pipe to top off 5-1/2" casing and install P&A marker with coordinates N 36° 41' 55" / W 107° 51' 57". RD and MOL.

Paul Wiebe, NMOCD representative was on location.