

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NEW MEXICO FEDERAL N 22. Name of Operator
XTO ENERGY INCContact: KRISTEN LYNCH
E-Mail: Kristen_Lynch@xtoenergy.com9. API Well No.
30-045-09556-00-S13a. Address
ENGLEWOOD, CO 801553b. Phone No. (include area code)
Ph: 505-333-320610. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T30N R12W NENE 1190FNL 1190FEL
36.816696 N Lat, 108.115555 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this location per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005. Solid waste was taken to IEI NM01-0010B.

OIL CONS. DIV DIST. 3

JUL 31 2015

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #310298 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by TROY SALTERS on 07/29/2015 (15TLS0181SE)

Name (Printed/Typed) KRISTEN LYNCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**TROY SALTERS
Title PETROLEUM ENGINEER

Date 07/28/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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1190' FNL and 1190' FEL, Section 17, T-30-N, R-12-W
San Juan County, NM
Lease Number: NMNM047
API #30-045-09556

Plug and Abandonment Report Notified NMOCD and BLM on 6/25/15

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 6200' spot 55 sxs (64.9 cf) Class B cement from 6200' to 5475' to cover the Dakota perms, Graneros and Gallup tops. Tag TOC at 5573'.
- Plug #3** with squeeze holes at 4678' and with CR at 4645' spot 57 sxs (67.26 cf) Class B cement with 2% CaCl from 4678' to 4451' to cover the Mancos, 1) pump 42 sxs below CR (3 sxs inside, 4-1/2" casing and 39 sxs outside). Final rate of 3/4 bpm at 800 PSI, 2) open 4-1/2" casing valve and sting out CR to leave 15 sxs above CR from 4645' to 4451'. Tag TOC at 4443'.
- Plug #4** with squeeze holes at 3580' and with CR at 3533' spot 57 sxs (67.26 cf) Class B cement from 3580' to 3352' to cover the Mesaverde top 1) pump 43 sxs below CR at 3533' (4 sxs inside 4-1/2" casing and 39 sxs outside), 2) sting out CR and leave 14 sxs from 3533' to 3352'.
- Plug #5** with squeeze holes at 2779' and with CR at 2746' spot 57 sxs (67.26 cf) Class B cement from 2779' to 2552' to cover the Chacra top, 1) pump 42 sxs below CR at 2746' (3 sxs inside 4-1/2" casing and 39 sxs outside), 2) sting out CR and leave 15 sxs from 2746' to 2552'.
- Plug #6** with squeeze holes at 2002' and with CR at 1968' spot 57 sxs (67.26 cf) Class B cement from 2002' to 1770' to cover the Pictured Cliffs top, 1) pump 42 sxs below CR at 1968' (3 sxs inside 4-1/2" casing and 39 sxs outside), 2) sting out and leave 15 sxs from 1968' to 1770'.
- Plug #7** with squeeze holes at 1575' and with CR at 1532' spot 57 sxs (67.26 cf) Class B cement from 1575' to 1351' to cover the Fruitland Coal top, 1) pump 43 sxs below CR at 1532' (4 sxs inside 4-1/2" casing and 39 sxs outside), 2) sting out and leave 14 sxs from 1532' to 1351'.
- Plug #8** with squeeze holes at 335' spot 137 sxs (161.66 cf) Class B cement from 627' to surface to cover the Kirtland, Ojo Alamo, 8-5/8" casing shoe and surface; 1) pump 125 sxs cement to circulate good cement out 4-1/2" casing valve and bradenhead valve, 2) TOH and LD all tubing, RD workfloor, ND BOP and NU wellhead, RU pump to bradenhead valve, 3) pump 6 sxs to refill well and circulate good cement out 4-1/2" casing valve, 4) squeeze away 6 sxs pressuring well up to 900 PSI over 30 minutes, pressure up to 1000 PSI.

P&A marker set at N 36° 49' 2" / W 108° 6' 58".

Plugging Work Details:

- 6/26/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: bradenhead 2 PSI, casing 580 PSI and tubing 920 PSI. Blow well down from 20 minutes, drilling mud inside tubing. Pump 40 bbls of water down well to kill well. Tubing on vacuum. ND wellhead. NU and function test BOP. TOH and tally 2-3/8" EUE tubing, 212 jnts, SN and sawtooth collar total tally 6600' and SN at 6610'. Roundtrip 4-1/2" watermelon mill to 6455'. SI well. SDFD.

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Plugging Work Details (continued):

- 6/29/15 Check well pressures: casing 370 PSI and Bradenhead 2 PSI. Blow well down. PU 4-1/2" DHS CR, 19 SN, 2 tubing jnts, 2'x2-3/4" sub 197 2-3/8" tubing jnts. Tag heavy mud unable to pull up. Pump 35 bbls down tubing to flush attempt to move CR down hole no movement. Wait on orders. Note: J. McKeney and K. Nix, BLM approved procedure change. Set CR at 6200'. Circulate well clean with 100 bbls water; circulate approximately 80 bbls mud. Establish rate of 1 bpm at 700 PSI. No casing test. Sting into CR. Pressure to 1200 PSI. No rate below CR. Sting out attempt another rate below CR sting in. Pressure test tubing to 1200 PSI, OK. RU A-Plus wireline. Ran CBL from 6200' to surface, TOC approximately 4735'. Spot plug #1 combined with #2 with calculated TOC at 5475'. Note: B. Powell, NMOCD and K. Nix, BLM approved plug. SI well. WOC overnight. SDFD.
- 6/30/15 Check well pressures: SITP and SICP 0 PSI, SIBHP 2 PSI. Function test BOP. TIH and tag TOC at 5573'. TOH. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 4678'. Pump down casing 2 bpm at 800 PSI. PU 4-1/2" DHS CR and set at 4645'. Attempt to pressure test casing above CR – pump 1.5 bpm at 600 PSI, sting in CR and establish rate. Circulate well. Establish rate of 2 bpm at 800 PSI. Spot plug #3 with calculated TOC at 4451'. TOH and LD tubing. SI well. WOC. Tag TOC at 4443'. TOH and LD plugging sub. SI well. SDFD.
- 7/1/15 Check well pressures: SICP 2 PSI and SIBHP 1 PSI. Function test BOP. Attempt pressure test 2 bpm at 600 PSI. RU A-Plus wireline. Perforate 3 squeeze holes at 3580'. PU 4-1/2" DHS CR and set at 3533'. Pressure test casing above CR to 800 PSI, OK. Establish rate below CR 1.5 bpm at 500 PSI. Spot plug #4 with calculated TOC at 3352'. LD setting tool. RU A-Plus wireline. Perforate 3 squeeze holes at 2779'. Establish rate thru perfs 2 bpm at 500 PSI. PU 4-1/2" DHS CR and set at 2746'. Pressure test casing above CR to 800 PSI, OK. Establish rate 2 bpm at 500 PSI, no blow or circulate out bradenhead valve. Dig out casing head and install 2nd valve and line to pit off bradenhead. Spot plug #5 with calculated TOC at 2552'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2002'. Establish rate thru perfs of 3 bpm at 450 PSI. PU 4-1/2" DHS CR and set at 1968'. Pressure test casing above CR to 800 PSI, OK. Establish rate of 3 bpm at 450 PSI, no circulation or blow. Spot plug #6 with calculated TOC at 1770'. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1575'. Attempt to break down perfs, best bled to 800 PSI down to 700 PSI in 2 minutes. PU 4-1/2" DHS CR and set at 1532'. Pressure test tubing to 1500 PSI. Pressure test casing above CR to 800 PSI, OK. Sting in CR. Break down to 2 bpm at 1000 PSI. Spot plug #7 with calculated TOC at 1351'. TOH and LD all tubing. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 567'. Pump 5 bbl down casing at 1 bpm at 900 PSI, no blow or circulate out bradenhead valve. Bradenhead pressured up to 350 PSI, OK. SI well. SDFD.
- 7/2/15 Check well pressures: SICP 0 PSI and SIBHP 2 PSI. Function test BOP. Establish rate thru perfs at 567', 1 bpm at 700 PSI, no blow on bradenhead. Note: K. Nix, BLM, V. Morrow, XTO, T. Sayler, BLM and B. Powell, NMOCD approve procedure change. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 335'. Establish rate of 2 bpm at 600 PSI. Circulate well clean. TIH open-ended to 627'. Spot plug #8 with TOC at surface. Dig out wellhead. SDFD.

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Plugging Work Details (continued):

7/6/15 Open up well; no pressures. Cement at surface, Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Weld on P&A marker with coordinates N 36° 49' 2" / W 108° 6' 58". RD and MOL.

Vic Morrow, XTO representative was on location.
Kelly Nix, BLM representative was on location.