

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
AUG 13 2015
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Pierce A 4E
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-26608
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT K (NESW), 1455' FSL & 1595' FWL. Sec. 13, T30N, R10W		10. Field and Pool or Exploratory Area Basin DK
		11. Country or Parish, State San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/10/15 Called and received approval from Charlie Perrin to change surface plug. Had perf'd @ 326' and pumped cement @ 3 pbm @ 1200# and never saw cement to surface. Wanted to set retainer @ 220' and pump 52 sx cement - 20 sx below retainer & the rest outside the perf. Will displace cement to retainer and then perf right above retainer. Plans are to keep pumping until can get cement to surface and circ. cement thru BH and until BH finally pressures up. Darrell Priddy was the BLM representative on location that gave approval.

See the attached procedure used to P&A the subject well.

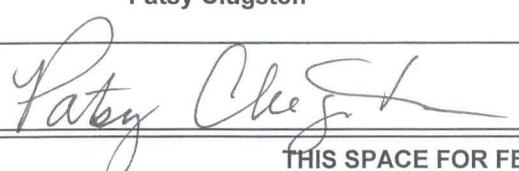
OIL CONS. DIV DIST. 3

AUG 19 2015

ACCEPTED FOR RECORD

AUG 13 2015

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston	Staff Regulatory Technician
Signature 	Title
	Date 8/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **NMOCDAV**

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OK

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Pierce A #4E

July 13, 2015

Page 1 of 2

1455' FSL and 1595' FWL, Section 13, T-30-N, R-10-W

San Juan County, NM

Lease Number: SF-078125B

API #30-045-26608

Plug and Abandonment Report

Notified NMOCD and BLM on 6/30/15

Plug and Abandonment Summary:

Plug #1 with DHCR at 7319' spot 12 sxs (14.16 cf) Class B cement from 7319' to 7161' to cover the Dakota and Graneros tops.

Plug #2 with 12 sxs (14.16 cf) Class B cement from 6581' to 6423' to cover the Gallup top.

Plug #3 with 12 sxs (14.16 cf) Class B cement from 5795' to 5637' to cover the Mancos top.

Plug #4 with 12 sxs (14.16 cf) Class B cement from 4567' to 4409' to cover the Mesaverde top.

Plug #5 with 12 sxs (14.16 cf) Class B cement from 3795' to 3637' to cover the Chacra top.

Plug #6 with 42 sxs (49.56 cf) Class B cement from 3452' to 2899' to cover the intermediate shoe and the Pictured Cliff top.

Plug #7 with 51 sxs (60.18 cf) Class B cement from 2758' to 2436' to cover the casing stub and the Fruitland top.

Plug #8 with 61 sxs (71.98 cf) Class B cement from 1886' to 1570' to cover the Kirtland and Ojo Alamo tops.

Plug #9 with squeeze holes at 326' and CR at 225' spot 52 sxs (61.36 cf) Class B cement from 326' to 225' with 32 sxs in annulus, 20 sxs below CR to cover the Nacimiento top.

Plug #9A with squeeze holes at 220' spot 110 sxs (129.8 cf) Class B cement from 220' to surface with 43 sxs inside 7" casing, and 67 sxs in annulus. Tag TOC at 7'.

Plug #10 with 26 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

7/1/15 Rode rig and equipment to location. Spot in and RU. SDFD.

7/2/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 50 PSI, casing 250 PSI, BH 5 PSI. NU BOP. RU Well Check. Pressure test blinds to high 250 PSI and high 1250 PSI. Bleed down to 100 PSI in 10 minutes. RD Well Check. TOOH with tubing. SI Well. SDFD.

7/6/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 250 PSI; BH 5 PSI. Function test BOP. RU Well Check. Pressure test pipe rams: Low 250 PSI and High 250 PSI. RD Well Check. TOOH with tubing. LD string mill. PU 4-1/2" DHCR and TIH to 960'. SI Well. SDFD due to lightning.

7/7/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing 200 PSI; casing 220 PSI, 7" casing 170 PSI. BH 5 PSI. Function test BOP. TIH and set CR at 7319'. Pressure test tubing to 1000 PSI. Release and sting out of CR. Pressure test casing, good test. TOOH with tubing. RU A- Plus WL. Ran CBL from 7319' to surface. Found TOC at 2810'. RD WL. TIH with tubing to 7319'. SI Well. SDFD.

7/8/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 0

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Burlington Resources
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1455' FSL and 1595' FWL, Section 13, T-30-N, R-10-W
San Juan County, NM
Lease Number: SF-078125B
API #30-045-26608

Plug and Abandonment Report
Notified NMOCD and BLM on 6/30/15

Plug and Abandonment Summary: (continued)

- 7/8/15 PSI; BH 5 PSI. Function test BOP. **Spot Plug #1.** LD 23 joints, EOT 6581'. **Spot Plug #2.** LD 24 joints, EOT 5795'. **Spot Plug #3.** LD 39 joints, EOT 4567'. **Spot Plug #4.** LD 24 joints, EOT 4567. **Spot Plug #5.** LD 11 joints, EOT 3452'. **Spot Plug #6.** TOO H with 45 stands. SI Well. SDFD.
- 7/9/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. ND BOP and WH. RU A-Plus WL. RIH and stack out at 1900'. POOH. RIH with 4-1/2" gauge ring and work free to 2720'. POOH. RIH and cut casing at 2700'. POOH. RD WL. Pressure test 7" casing to 800 PSI. TOO H with tubing. RU A-Plus WL and run CBL from 2700' to surface. Found TOC at 1010'. RD WL. SI Well. SDFD.
- 7/10/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 0 PSI; BH 5 PSI. Function test BOP. TIH with tubing. **Spot Plug #7.** LD 28 joints, EOT 1886'. **Spot Plug #8.** LD remaining tubing. RU A-Plus WL. RIH and perforate 4 holes at 326'. POOH. Attempt to get circulation, established rate of 3 BPM at 1200 PSI in 7" casing. Attempt to get circulation down BH, no pressure. Attempt to get circulation again down 7" casing, no circulation. WOO. RD WL. Jim Morris approved procedure change. TIH and set 7" CR at 225'. Release and sting out of CR. Sting back in and got rate of 1/2 BPM at 500 PSI. **Spot Plug #9.** RU WL. RIH and perforate 4 holes at 220'. POOH. RD WL. **Spot Plug #9A.** SI Well. SDFD.
- 7/13/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 6'. Dig out WH. RU High Desert and cut off WH. Found TOC at 0' in 7" casing and annulus. **Spot Plug #10** and install P&A Marker. RD and MOL.

Jim Morris, COPC representative, was on location. Darrell Priddy, BLM representative, was on location.