

Submit 1 Copy To Appropriate District Office-
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27907
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hubbard Gas Com A
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
501 Westlake Park Blvd., Three Eldridge Place, 12.181A
Houston, TX 77079

4. Well Location
 Unit Letter H : 1600 feet from the North line and 1110 feet from the East line
 Section 30 Township 32N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6526'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <u>Re-Perforate/Fracture Stimulate</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to re-perforate and hydraulically fracture the Fruitland Coal formation in the subject well.

OIL CONS. DIV DIST. 3

Please see the attached procedure including wellbore diagrams and C-102 plat.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 08/14/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 8/21/15
 Conditions of Approval (if any): AV DISTRICT #3

If perms are above or below existing perms file C104 and completion report before returning to production.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-27907		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 000693		⁵ Property Name Hubbard Gas Com A			⁶ Well Number 1
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 6526

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	32N	11W		1600	North	1110	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				1600'	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"><i>Toya Colvin</i> 8/14/2015 Signature Date</p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p>
				1110'	
					<p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p style="text-align: center;">Previously Filed</p> <p>Certificate Number</p>

Hubbard GC A 001

API # 30-045-27907-00

Location: H SEC. 30, T32N, R11W

San Juan County, New Mexico

Reason/Background for Job

The Hubbard GC A 001 is a Fruitland well that was drilled and completed in 1990. The original stimulation screened out and has had limited success as a result.

It is proposed to perforate and hydraulically fracture the Fruitland formation. Expected production rates are 175 MCFD and 3 BWPD.

Basic Job Procedure

1. Pull tubing
2. Clean out to PBTD of 3292'
3. Perforate the Fruitland from 2913' – 3140'
4. Fracture stimulate the Fruitland
5. Drill out composite plug(s)
6. Clean out to PBTD
7. Run tubing and production BHA
8. Return well to production

Current WBD

Hubbard GC A 001 - FT

Sec 30, T32N, R11W

API: 30-045-27907

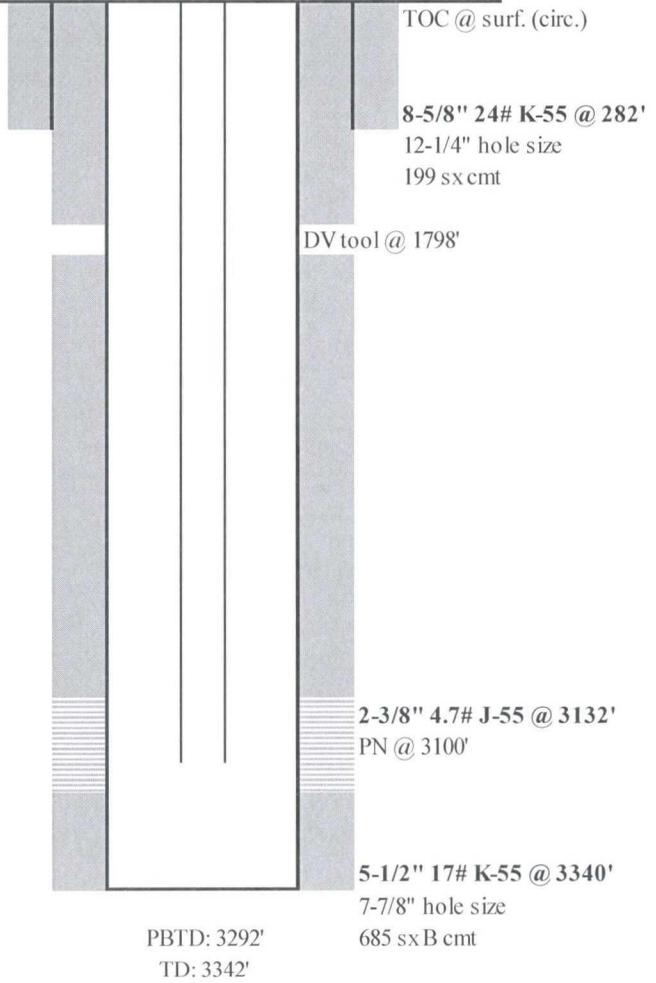
GL: 6526'

Formation Tops

Ojo Alamo 1495' (est.)
Fruitland 2821'
Pictured Cliffs 3151'

Fruitland Perforations

2915' - 3140' 4 jspf, 0.5"
Frac'd w/ 164k gal water, 14k# 40/70 sd & 108k# 20/40 sd



Proposed WBD

Hubbard GC A 001 - FT

Sec 30, T32N, R11W

API: 30-045-27907

GL: 6526'

Formation Tops

Ojo Alamo 1495' (est.)
Fruitland 2821'
Pictured Cliffs 3151'

Fruitland Perforations

2915' - 3140' 4 jspf, 0.5"
Frac'd w/ 164k gal water, 14k# 40/70 sd & 108k# 20/40 sd

2913' - 2925'
Frac'd in stage 3, 2015

3035' - 3056'
3068' - 3074'
Frac'd in stage 2, 2015

3132' - 3140'
Frac'd in stage 1, 2015

