

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05791
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address ENGLEWOOD, CO 80155		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3206		8. Well Name and No. DAWSON A 1F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R8W SENW 1865FNL 1565FWL 36.605976 N Lat, 107.689576 W Lon		9. API Well No. 30-045-31123-00-C1
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has received verbal approval on 8/3/2015 @ 9:00 a.m. from Brandon Powell w/NMOCD and left a message on the BLM Cement Hotline @ 9:15 a.m. to squeeze casing leaks on this well per the attached procedure.

OIL CONS. DIV DIST. 3

AUG 12 2015

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #311373 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/05/2015 (15WMT0583SE)</b>	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/03/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By WILLIAM TAMBEKOU	Title PETROLEUM ENGINEER	Date 08/05/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**FARMINGTON**

**Additional data for EC transaction #311373 that would not fit on the form**

**10. Field and Pool, continued**

BLANCO MESAVERDE  
OTERO CHACRA

Procedure for Dawson A 01F Cement Squeeze PT Lookout Perfs:

1. TIH w/CIBP and set @ +/- 5100'
2. TIH w/CICR and set @ +/- 4765'
3. Pump +/- 400 sx neat cmt w/fluid loss to squeeze Point Lookout. SD. WOC.
4. TIH w/bit and tbg. DO CICR and CIBP. TOH.
5. TIH w/tbg. TIH w/pump and rods.
6. RWTP.

**XTO  
Verbal Approval Form**

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Dawson A	1F	3004531123	San Juan/New Mexico	Loron Ashcroft
Detailed Description of Proposed Action Requiring Verbal Approval				
Squeeze PT Lookout perforations with 400 sx cement.				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
NMOCD	Brandon Powell	9:00		
BLM	Cement Hotline	9:15		
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	