

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

5. LEASE DESIGNATION AND LEASE NO.
NMNM-23044

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS RECEIVED

AUG 20 2015

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER AMENDED

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR. OTHER

2. NAME OF OPERATOR
WPX ENERGY PRODUCTION

Farmington Field Office
Bureau of Land Management

8. FARM OR LEASE NAME, WELL NO.
SCHALK 32 #3H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

9. API WELL NO.
30-039-31108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 2070' FSL & 660' FWL SEC 32 31N 4W
BHL: 2073' FSL & 700' FEL SEC 32 31N 4W

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

OIL CONS. DIV DIST. 3

AUG 28 2015

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 32 31N 4W

15. DATE
SPUDDED
6/2/15

16. DATE T.D.
REACHED
7/13/15

17. DATE COMPLETED (READY TO PRODUCE)
7/28/15

14. PERMIT NO.
DATE ISSUED
6957' GR

12. COUNTY OR
Rio Arriba

13. STATE
New Mexico

20. TOTAL DEPTH, MD & TVD
7746' MD
3778' TVD

21. PLUG, BACK T.D., MD & TVD
7737' MD
3778' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL: 4145'-7733' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	328'	12-1/4"	101 SX - SURFACE	
7", J-55	23#	4142'	8-3/4"	767 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4092'	7737'	0 SX		2-3/8", 6.5#, J-55 & F-NPL EUE 8rd	4063'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: PRE-PERFORATED LINER INTERVALS @ 4145'-7733' 1/2" dia hole. With total perfs of 73,680

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4145'-7733'	Well was not stimulated

AUG 24 2015

FARMINGTON FIELD OFFICE
BY: *Abdelgadir Elmamuni*

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
WILL FILE ON DELIVERY SUNDRY							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED: *[Signature]* LACEY GRANILLO PERMIT TECH III DATE 8/20/15

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM				NAME
OJO ALAMO	3160	3134					
FRUITLAND	3709	3610					
KIRTLAND	3363	3328					

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 32 31N 4W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR 13. STATE
Rio Arriba New Mexico

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPLETED (READY TO PRODUCE)
6/2/15 7/13/15 7/28/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6957' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD
7746' MD 7737' MD
3778' TVD 3778' TVD

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ROTARY TOOLS CABLE TOOLS
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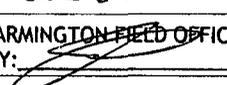
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DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4145'-7733' Well was not stimulated

ACCEPTED FOR RECORD

JUL 31 2015

FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3

AUG 12 2015

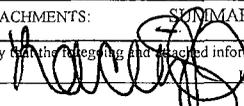
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **non flaring**

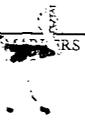
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED:  MACEY GRANILLO TITLE: **PERMIT TECH III** DATE: **7/30/15**

NMOCDA

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FRUITLAND	3709	3610					
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